

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: UTU 76042		6. SURFACE: Federal	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>						7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>						8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.						9. WELL NAME and NUMBER: HOSS 50-29	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078				PHONE NUMBER: (435) 789-0790		10. FIELD AND POOL, OR WILDCAT: NATHAN BUTTES Undesignated	
4. LOCATION OF WELL (FOOTAGES) 639937x 4439491y 40.095978 AT SURFACE: 1830 FNL 370 FWL (SWNW) 40.095933 LAT 109.359072 LON AT PROPOSED PRODUCING ZONE: SAME -109.358405						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 29 8S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 39.6 MILES SOUTH OF VERNAL, UTAH						12. COUNTY: UINTAH	
						13. STATE: UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 370			16. NUMBER OF ACRES IN LEASE: 1880		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1250			19. PROPOSED DEPTH: 10,075		20. BOND DESCRIPTION: NM 2308		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4901 GL			22. APPROXIMATE DATE WORK WILL START:		23. ESTIMATED DURATION: 45 DAYS		

24. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	CASING SIZE	GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT	
17-1/2	13-3/8	H-40 48#	45	SEE ATTACHED EIGHT POINT PLAN	
12-1/4	9-5/8	J-55 36#	2,300	SEE ATTACHED EIGHT POINT PLAN	
7-7/8	4-1/2	P-110 11.6#	TD	SEE ATTACHED EIGHT POINT PLAN	

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/1/2006</u>

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38898

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL: _____

RECEIVED
DEC 05 2006

DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

Date: 02-12-07
(See Instructions on Reverse Side)
By: [Signature]

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

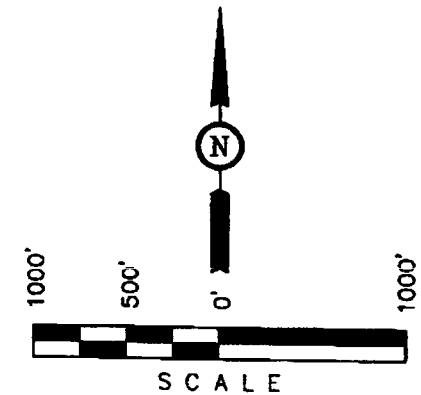
Well location, HOSS #50-29, located as shown in the SW 1/4 NW 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

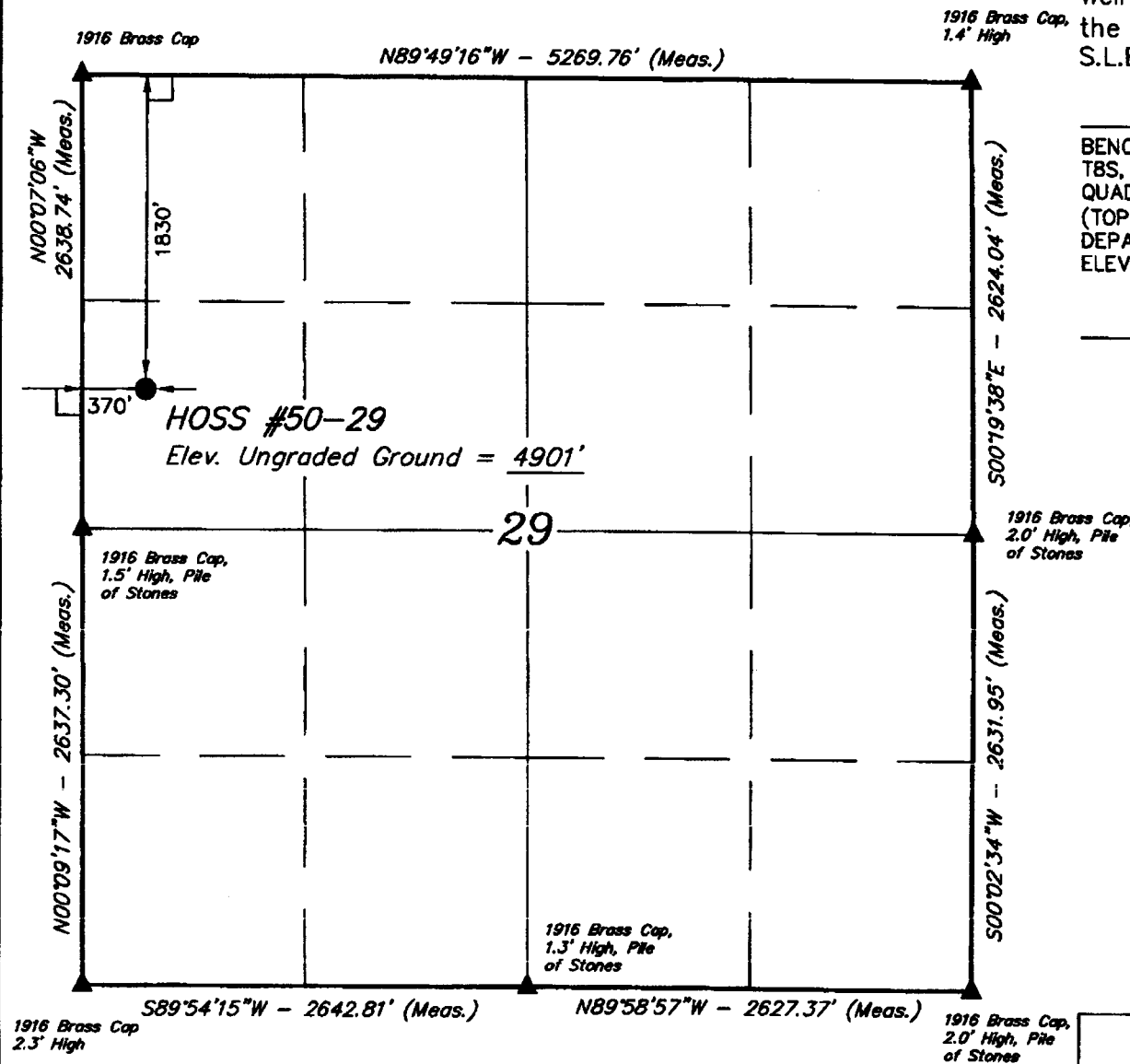
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°05'45.36" (40.095933)
LONGITUDE = 109°21'32.66" (109.359072)
(NAD 27)
LATITUDE = 40°05'45.49" (40.095969)
LONGITUDE = 109°21'30.21" (109.358392)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-18-06	DATE DRAWN: 07-19-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:


HOSS 50-29
1830' FNL – 370' FWL (SWNW)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, and Yates Petroleum Corp Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.


On the 1st day of December 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc. and Yates Petroleum Corp

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 1st day of December, 2006.


Notary Public
CHERYLE A. SNOW
3123 West 1790 South
Vernal, Utah 84078
My Commission Expires
August 1, 2009
State of Utah
My Commission Expires: 8/1/2009

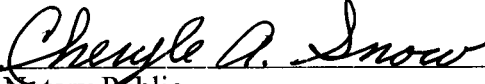
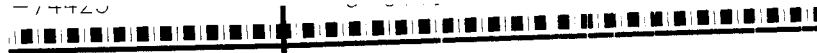

Notary Public

Exhibit "A" to Affidavit
Hoss 50-29 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

R 23 E



SRJ 11-29



HOSS 50-29



30

29

T
8
S

U-61400

UTU-76042

○ HOSS 50-29

■■■■■■■■■■ Mulligan Draw Unit Outline

Scale: 1"=1000'

0 1/4 1/2 Mile



Geog resources

Denver Division

EXHIBIT "A"

HOSS 50-29
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

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Author
GT

Sep 15, 2006 -
11:00am

EIGHT POINT PLAN

HOSS 50-29

SW/NW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,241'
Wasatch	5,246'
Chapita Wells	5,893'
Buck Canyon	6,585'
North Horn	7,173'
KMV Price River	7,710'
KMV Price River Middle	8,488'
KMV Price River Lower	9,421'
Sego	9,871'

Estimated TD: **10,075' or 200'± below Sego top**

Anticipated BHP: 5,500 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, Mesaverde and Mancos formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig

BOP schematic diagrams attached.

4. CASING PROGRAM:

	HOLE SIZE	INTERVAL	SIZE	WEIGHT	GRADE	THREAD	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

EIGHT POINT PLAN

HOSS 50-29

SW/NW, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 50-29

SW/NW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **168 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **940 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 50-29

SW/NW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

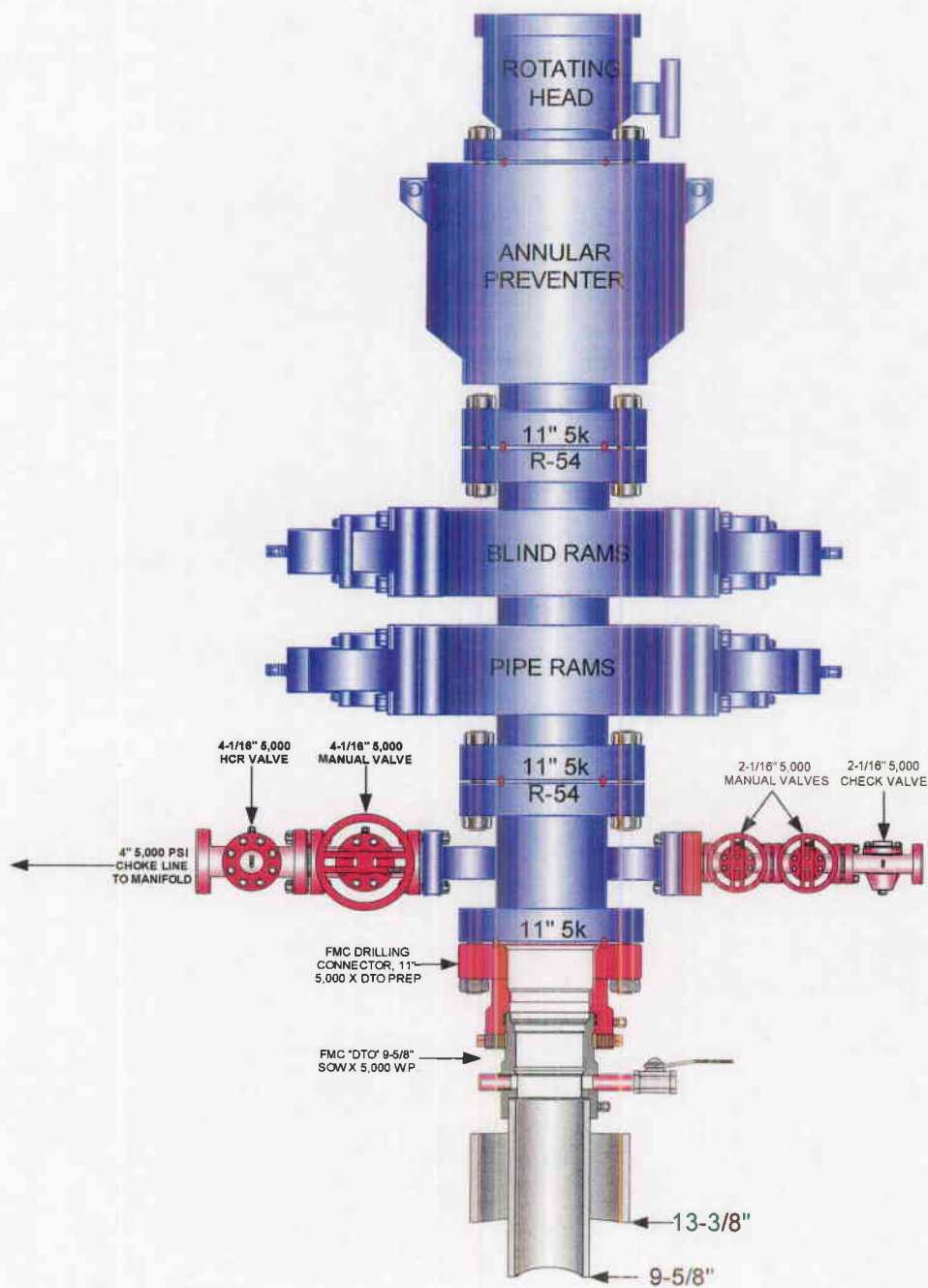
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

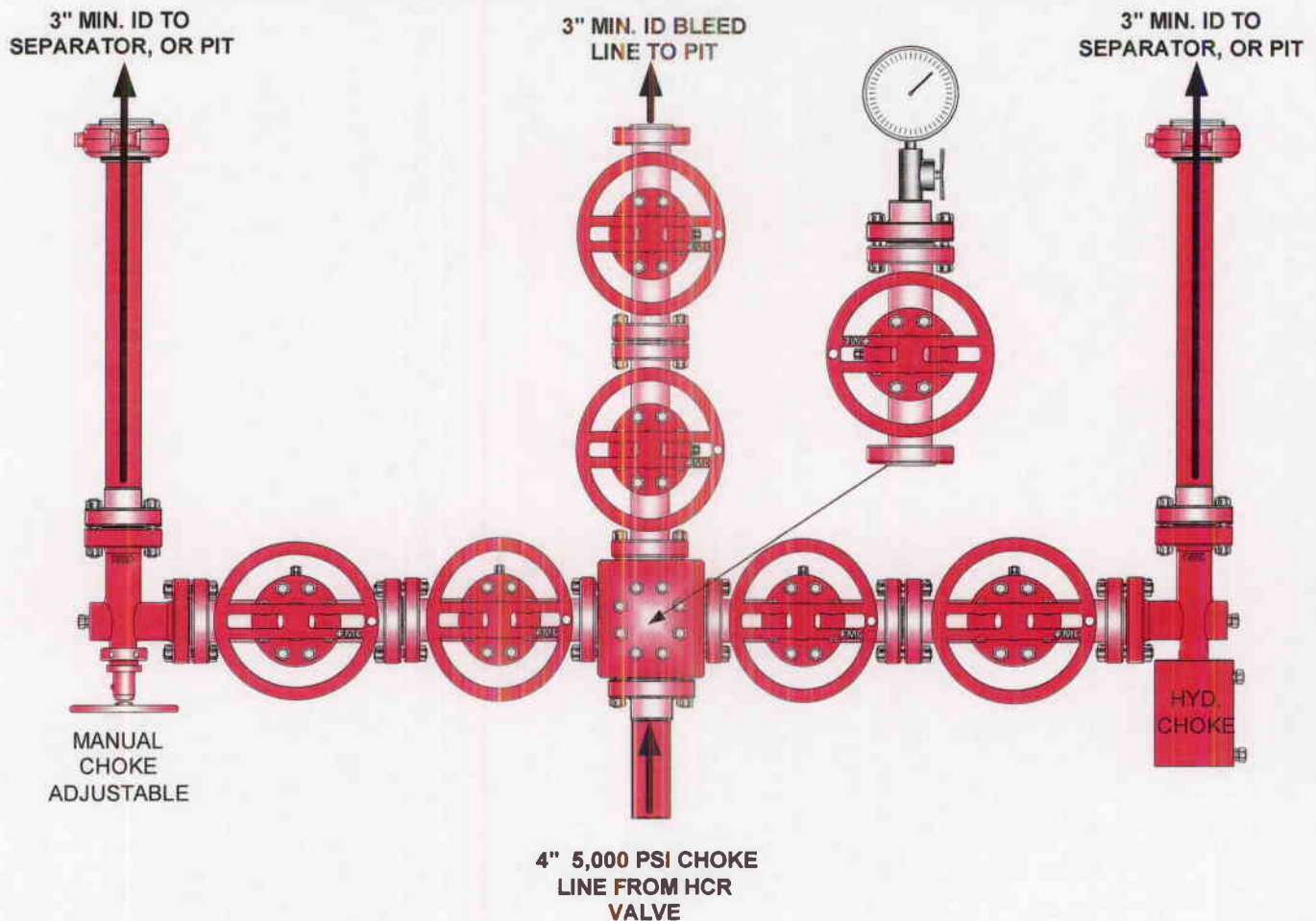
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 50-29
SWNW, Section 29, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 210 feet long with a 30-foot right-of-way, disturbing approximately 0.14 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.98 acres. The pipeline is approximately 180 feet long within Federal Lease UTU-76042 disturbing approximately 0.17 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 210' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 180' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 76042) proceeding in a northerly direction for an approximate distance of 180' tying into an existing pipeline located in the SWNW of Section 29, T8S, R23E (Lease UTU-76042). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #5 and #6 and corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Upon completion the reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 8/20/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 8/3/2006 by Dr. Wade Miller.

Additional Surface Stipulations:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between March 1 and July 15, all areas within 0.15 mile of the proposed location shall be surveyed for ferruginous hawk nests. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

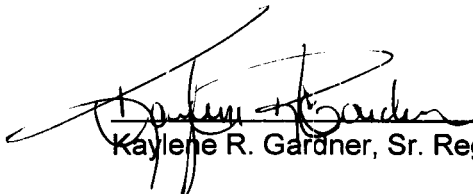
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 50-29 well, located in SWNW, of Section 29, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 16, 2006

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 50-29
SWNW, Sec. 29, T8S, R23E
UTU-76042

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
HOSS #50-29
SECTION 29, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 210' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.6 MILES.

EOG RESOURCES, INC.

HOSS #50-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 19 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: C.P.

REVISED: 00-00-00

LOCATION LAYOUT FOR
HOSS #50-29
SECTION 29, T8S, R23E, S.L.B.&M.
1830' FNL 370' FWL

F-0.9'
El. 899.1'

Sta. 3+25

Approx.
Toe of
Fill Slope

SCALE: 1" = 50'
DATE: 07-19-06
Drawn By: C.H.

Flare Pit is to be located
a min. of 100' from the
Well Head.

El. 899.5'
C-11.5'
(btm. pit)

**Reserve Pit Backfill
& Spoils Stockpile**

**RESERVE PITS
(12' Deep)**

0.7'

F-2.4'
El. 897.4'

CATWALK

PIPE RACKS

C-0.5'
El. 900.5'

DOG HOUSE

B10

WATER

PUMP

MUD SHED

HOPPER

POWER

TABLE 2

FUEL

TRASH

Approx.
Top of
Cut Slope

F-0.5'
El. 899.5'

Sta. 1+50

Sta. 0+00

GRADE
El. 900.0'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4900.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 4900.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #50-29

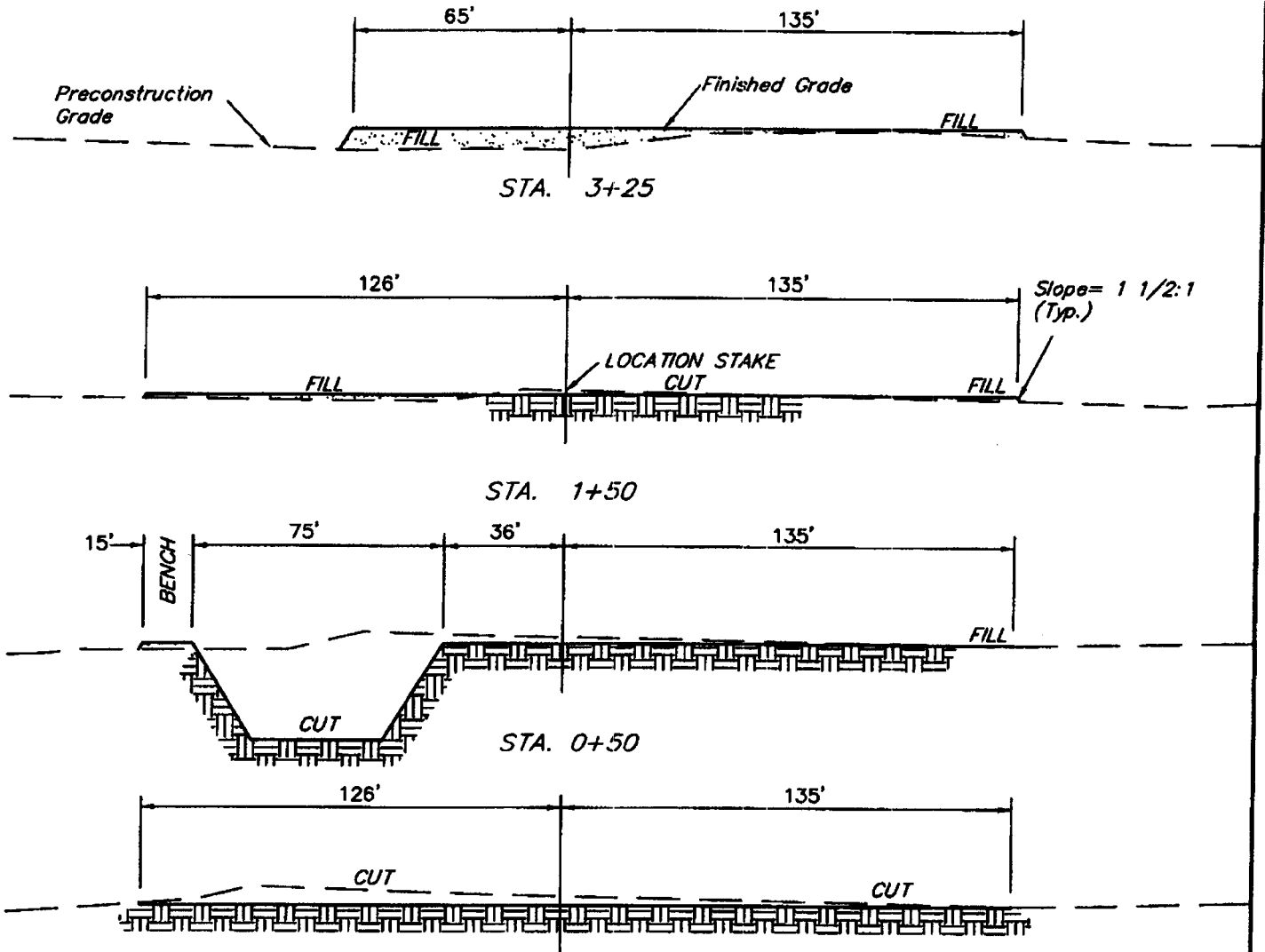
SECTION 29, T8S, R23E, S.L.B.&M.

1830' FNL 370' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-19-06
Drawn By: C.H.

[Handwritten Signature]



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:

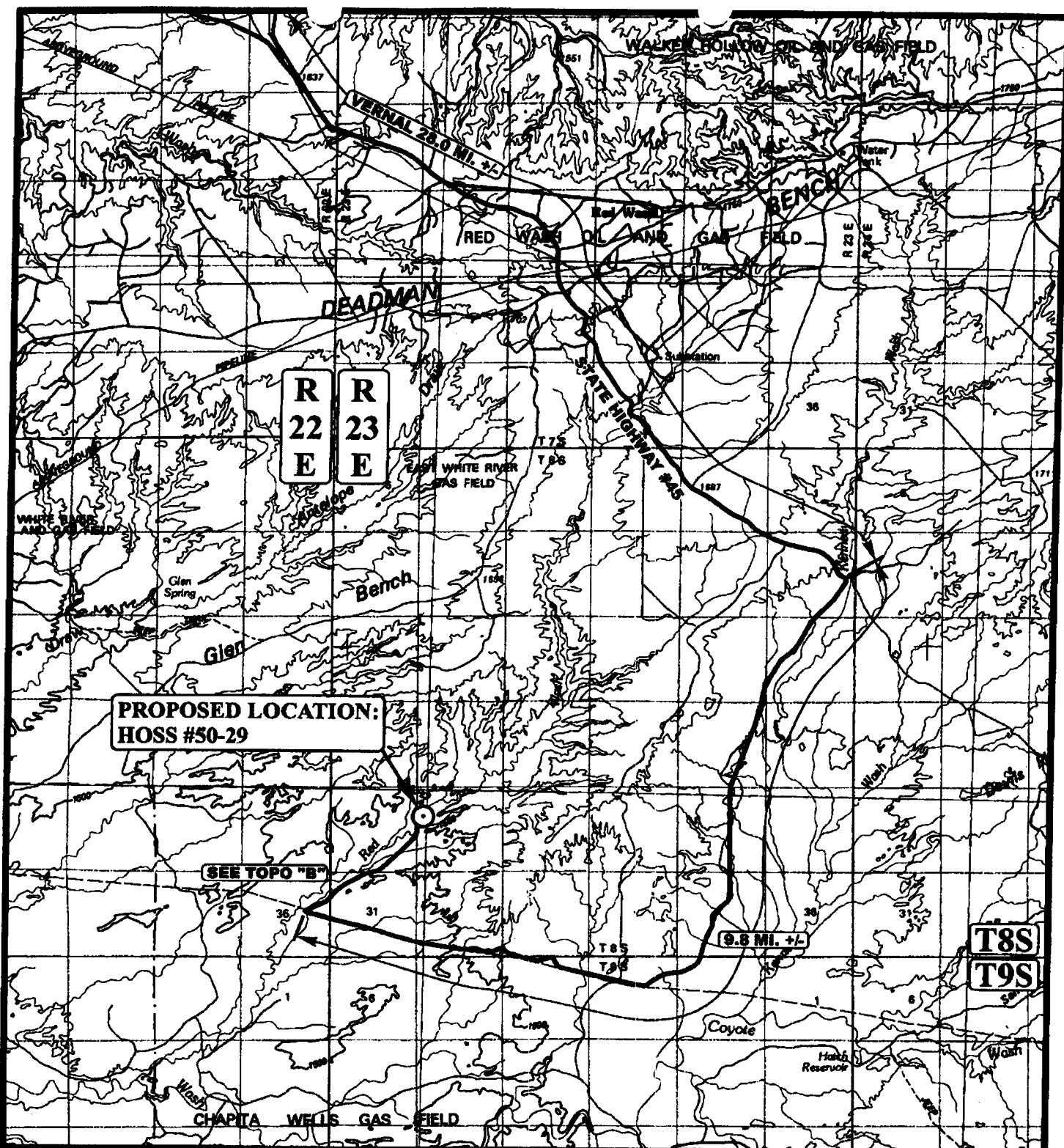
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,510 Cu. Yds.
Remaining Location = 3,360 Cu. Yds.
TOTAL CUT = 4,870 CU.YDS.
FILL = 1,700 CU.YDS.

EXCESS MATERIAL = 3,170 Cu. Yds.
Topsoil & Pit Backfill = 3,170 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

HOSS #50-29

SECTION 29, T8S, R23E, S.L.B.&M.

1830' FNL 370' FWL



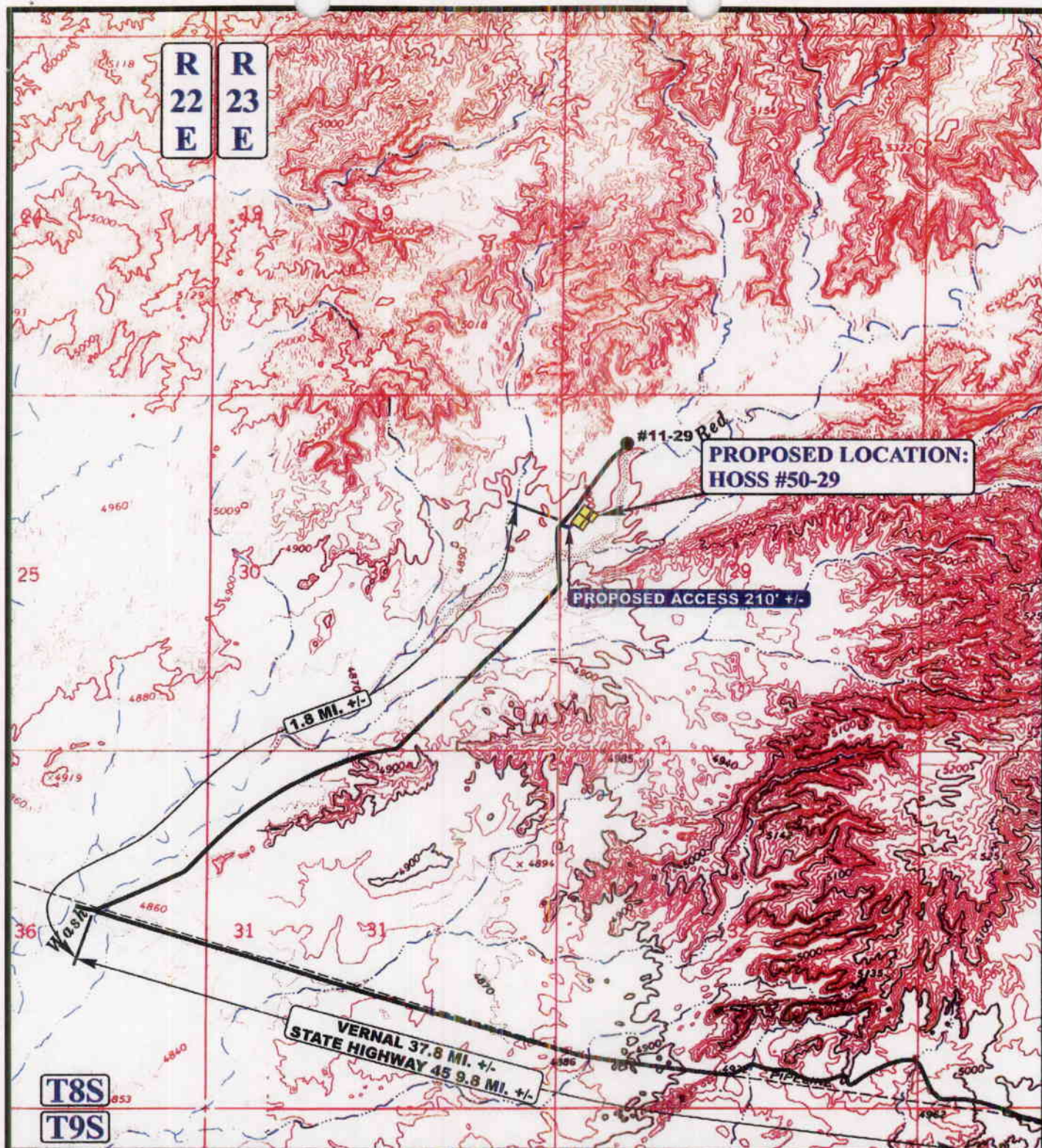
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 **19** **06**
MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: C.P.** **REVISED: 00-00-00**





LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #50-29
SECTION 29, T8S, R23E, S.L.B.&M.
1830' FNL 370' FWL



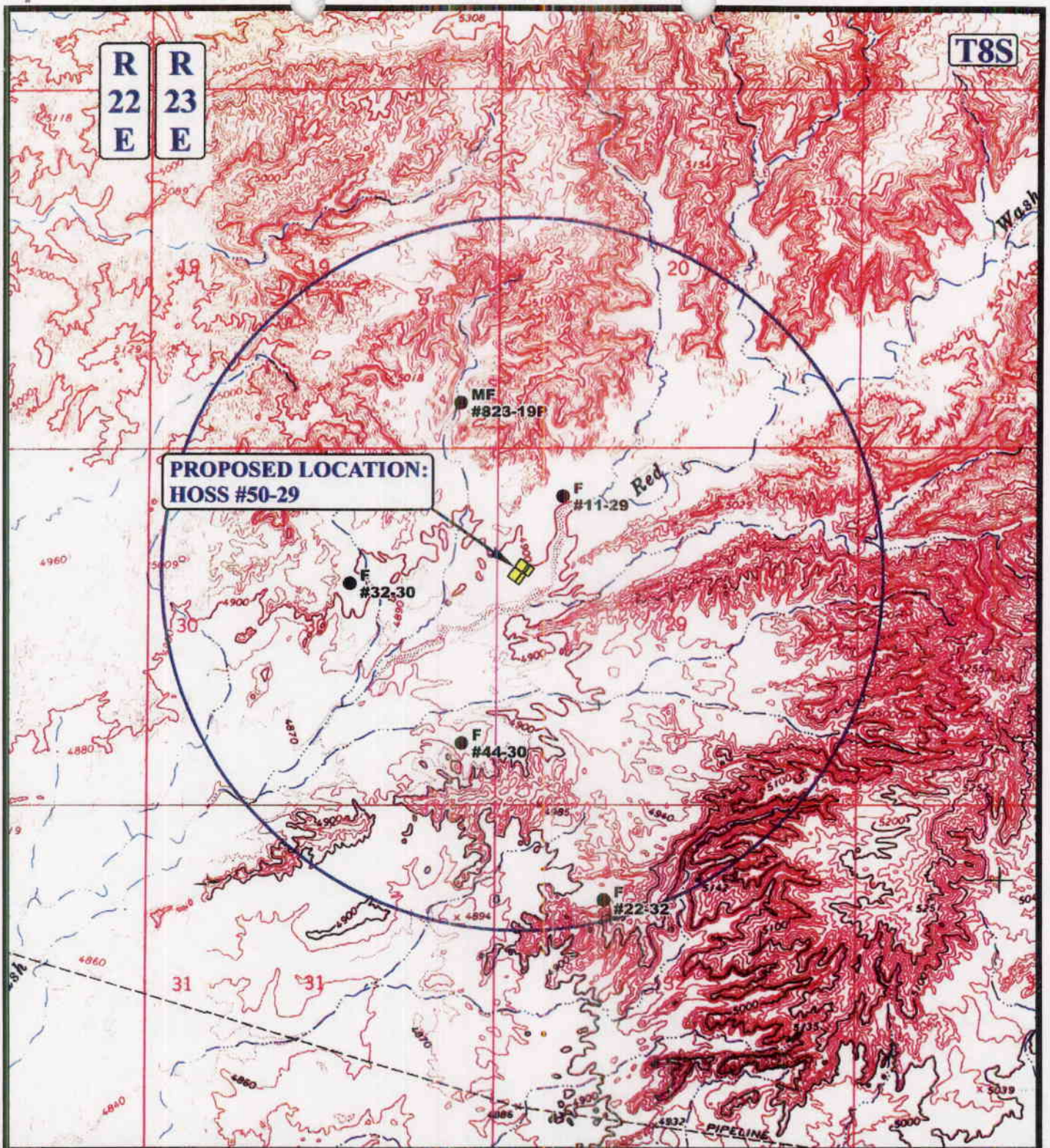
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 19 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

HOSS #50-29
SECTION 29, T8S, R23E, S.L.B.&M.
1830' FNL 370' FWL



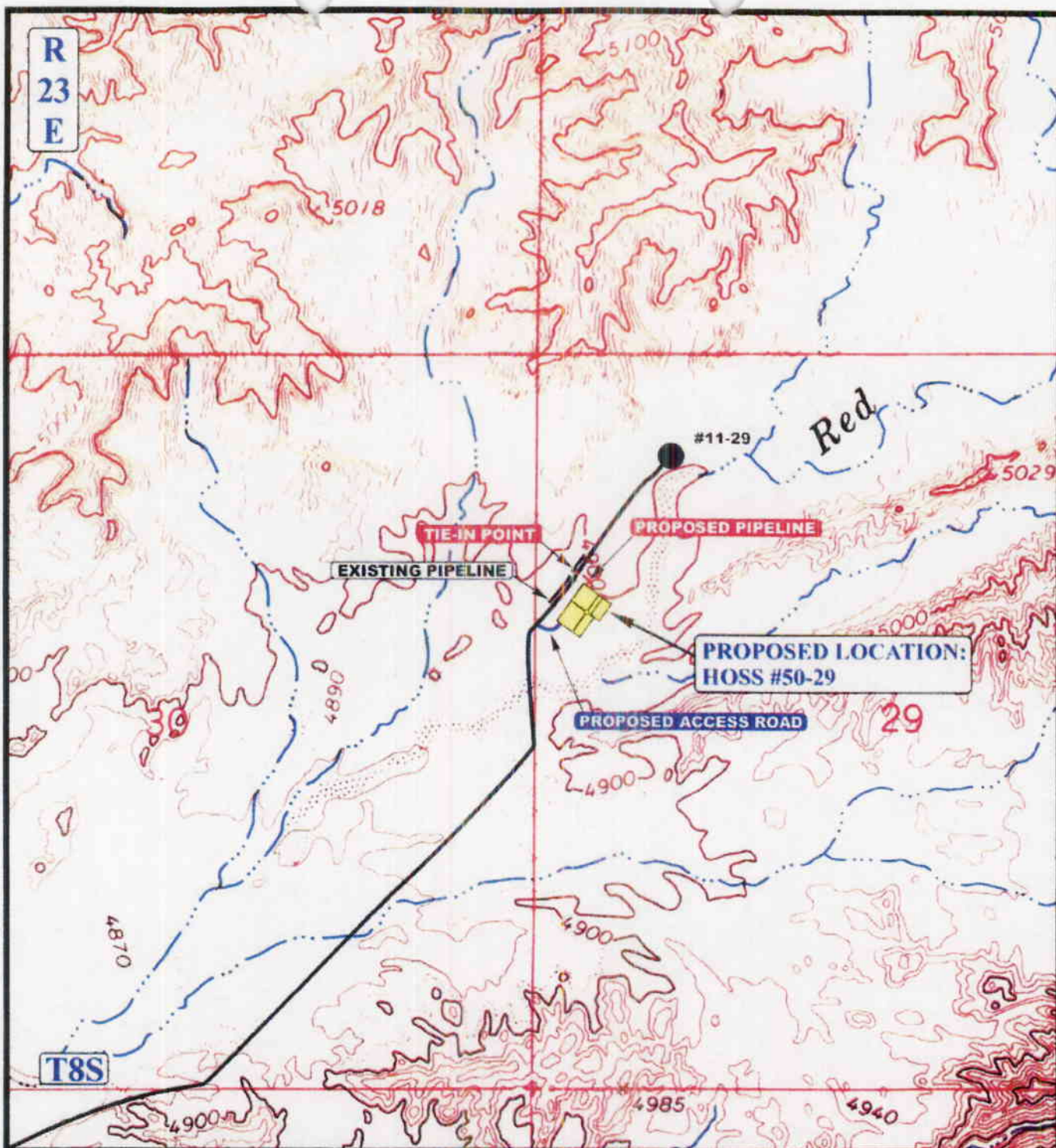
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 19 06
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 180' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- - - PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #50-29
SECTION 29, T8S, R23E, S.L.B.&M.
1830' FNL 370' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

09 07 06
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.H.

REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/05/2006

API NO. ASSIGNED: 43-047-38898

WELL NAME: HOSS 50-29

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-0790

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SWNW 29 080S 230E

SURFACE: 1830 FNL 0370 FWL

BOTTOM: 1830 FNL 0370 FWL

COUNTY: UINTAH

LATITUDE: 40.09598 LONGITUDE: -109.3584

UTM SURF EASTINGS: 639937 NORTHINGS: 4439491

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	12/20/06
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 76042

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(Wasatch, Mesaverde)

LOCATION AND SITING:

___ R649-2-3.
Unit: ___
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Fed. Approval
2- Spacing Step
3- Commingle

MULLIGAN
FED 823-19P

MULLIGAN
823-200

MULLIGAN UNIT

T8S R23E

HOSS 53-29

FEDERAL
11-29

HOSS 52-29

HOSS 36-30

FEDERAL
41-29

HOSS 35-30

HOSS 50-29

HOSS 51-29

HOSS 29-30

HOSS 47-29

FEDERAL
23-29
FEDERAL
23-29

HOSS 48-29

HOSS 49-29

FEDERAL
44-30

HOSS 46-29

FEDERAL
44-29

HOSS 44-29

NATURAL BUTTES FIELD

FEDERAL
44-31

HOSS 24-32

HOSS 25-32

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29 T.8S R. 23E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

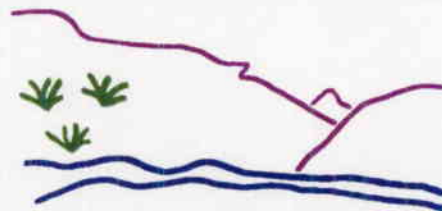
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 5-DECEMBER-2006



RECEIVED
FEB 01 2007
MAIL ROOM

EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

January 26, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 50-29 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 10,075 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 29: SW $\frac{1}{4}$ NW $\frac{1}{4}$
1830' FNL & 370' FWL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that federal lease UTU-76042 covers all of Section 29, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to Yates Petroleum Corporation and EnCana Oil & Gas (USA), Inc., EOGR is requesting that said parties provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED
FEB 07 2007

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 50-29
January 26, 2007
Page 2 of 3

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.

A handwritten signature in black ink, appearing to read "Tessa Dean". The signature is fluid and cursive, with a large, stylized "D" at the end.

Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
Attn: Earnest Carroll

Sheila Singer – Denver
Kaylene Gardner – Vernal

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 50-29
January 29, 2007
Page 3 of 3

Accepted and agreed to this _____ day of _____, 2007

ENCANA OIL & GAS (USA) INC.

By: _____

Title: _____

Accepted and agreed to this _____ day of _____, 2007

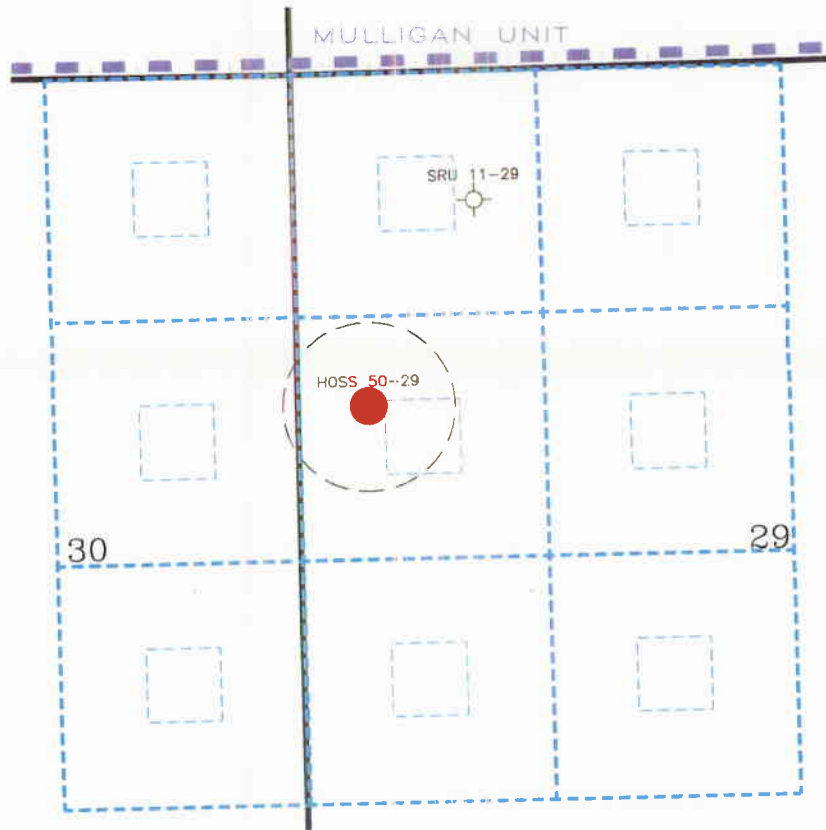
YATES PETROLEUM CORPORATION

By: *Ernest G. Canoe*

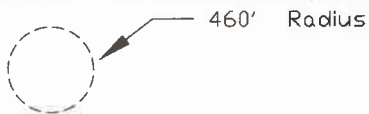
Title: *Senior Landman*

Accepted and agreed to this *5th* day of *Feb*, 2007

R 23 E



- Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2
- Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.



- Locations at which oil or gas wells have been drilled

- Location at which applicant requests permission to drill the proposed Hoss 50-29 Well:
1830' FNL, 370' FWL (SWNW) of Sec. 29, T8S, R23E

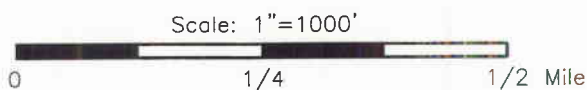


Exhibit "A"

eog resources

Denver Division

Application for
Exception Well Location

HOSS 50-29 Well

UINTAH COUNTY, UTAH

Scale:
1"=1000'

D:\utah\exception_plate\Hoss50-29exc.dwg
exc_A_40

Author

gt

Jan 12, 2007 -
11:21am

R 23 E

MULLIGAN UNIT

ENCANA 100%
HBP

ENCANA 66.66%
YATES PET 33.34%

SRU 11-29



HOSS 50-29



T
8
S

30

29

U-61400

UTU-76042

Working Interest



ENCANA 100%



ENCANA 66.66%, YATES PET. 33.34%



Location at which applicant requests permission to drill
the proposed Hoss 50-29 Well:
1830' FNL, 370' FWL (SWNW) of Sec. 29, T8S, R23E

Exhibit "B"



Denver Division

Application for
Exception Well Location

HOSS 50-29 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'

D:\utah\exception_plat\Hoss50-29exc.dwg
exc_B_40

Author

Jan 12, 2007 -
11:19am

Scale: 1"=1000'

0

1/4

1/2 Mile



MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S.P. YATES
CHAIRMAN EMERITUS

JOHN A. YATES
CHAIRMAN OF THE BOARD

PEYTON YATES
PRESIDENT

FRANK YATES, JR.
EXECUTIVE VICE PRESIDENT

JOHN A. YATES, JR.
SENIOR VICE PRESIDENT

February 5, 2007

Diana Whitney
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Tessa Dean
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: Exception Location
Hoss 50-29 Well
T8S, R23E, SLB&M
Section 29: SW/4NW/4
Unintah County, Utah

Dear Ms. Whitney,

Please accept the executed consent to the exception location enclosed. If you have any questions, please call me at 505-748-4362.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

Ernest L. Carroll
Senior Landman

ELC/ms

Enclosures

RECEIVED

FEB 07 2007

DIV. OF OIL, GAS & MINING

RANDY G. PATTERSON
VICE PRESIDENT

DAVID L. LANNING
ASSISTANT VICE PRESIDENT

DENNIS G. KINSEY
TREASURER



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

January 26, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 50-29 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 10,075 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 29: SW $\frac{1}{4}$ NW $\frac{1}{4}$
1830' FNL & 370' FWL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that federal lease UTU-76042 covers all of Section 29, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to Yates Petroleum Corporation and EnCana Oil & Gas (USA), Inc., EOGR is requesting that said parties provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

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FEB 09 2007


DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 50-29
January 26, 2007
Page 2 of 3

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.

A handwritten signature in black ink, appearing to read "Tessa Dean", with a stylized, flowing script.

Tessa Dean
Land Associate

TD/s



cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
Attn: Earnest Carroll

Sheila Singer – Denver
Kaylene Gardner – Vernal

Accepted and agreed to this 5th day of February, 2007

ENCANA OIL & GAS (USA) INC.

By:  
Title: **Attorney-in-Fact**

Accepted and agreed to this _____ day of _____, 2007

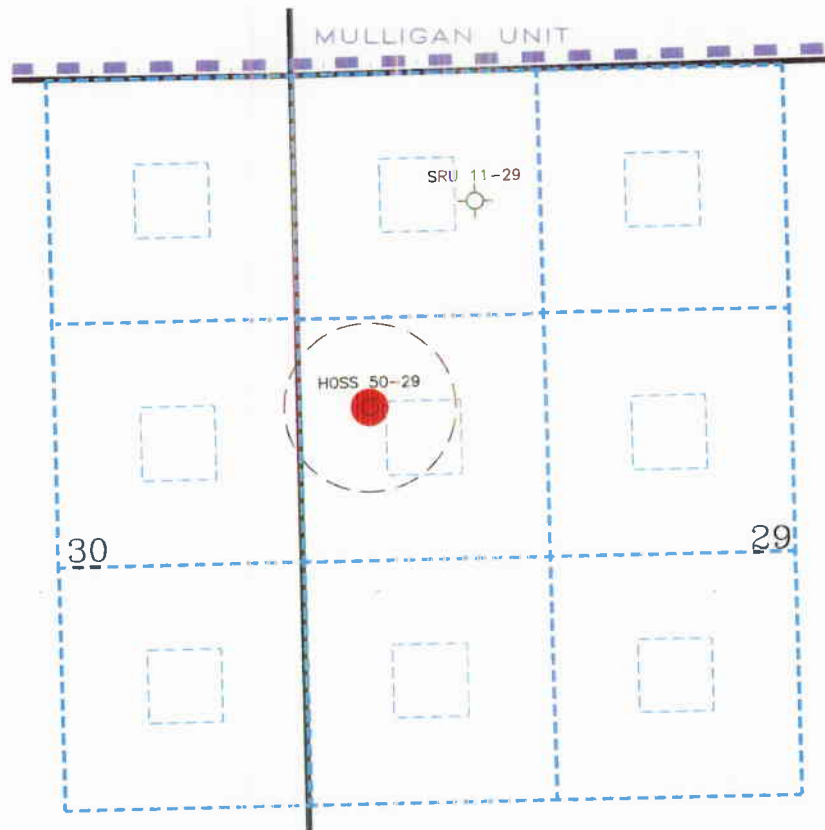
YATES PETROLEUM CORPORATION

By: _____

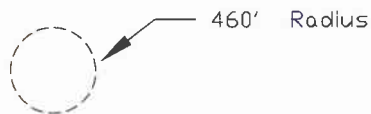
Title: _____

Accepted and agreed to this _____ day of _____, 2007

R 23 E



- Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2
- Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.



- Locations at which oil or gas wells have been drilled

- Location at which applicant requests permission to drill the proposed Hoss 50-29 Well:
1830' FNL, 370' FWL (SWNW) of Sec. 29, T8S, R23E

Scale: 1"=1000'

0 1/4 1/2 Mile



RECEIVED

FEB 09 2007

DIV. OF OIL, GAS & MINING

Exhibit "A"

eog resources

Denver Division

Application for
Exception Well Location

HOSS 50-29 Well

UINTAH COUNTY, UTAH

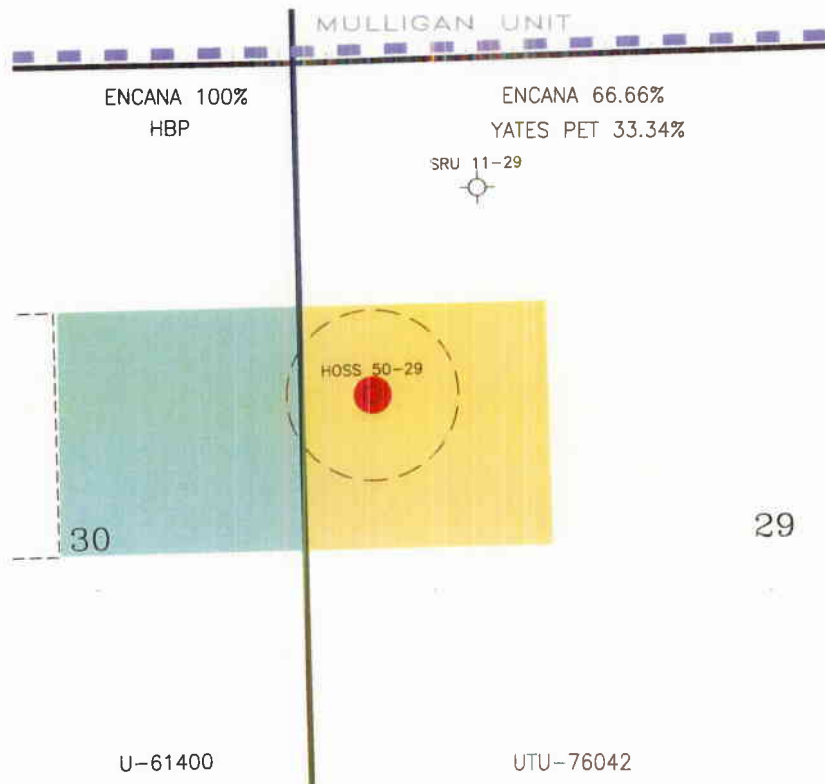
Scale:
1"=1000'

D:\utah\exception_plat\Hoss50-29exc.dwg
exc_A_40

Author
gt

Jan 12, 2007 -
11:21am

R 23 E



Working Interest



ENCANA 100%



ENCANA 66.66%, YATES PET. 33.34%



Location at which applicant requests permission to drill
the proposed Hoss 50-29 Well:
1830' FNL, 370' FWL (SWNW) of Sec. 29, T8S, R23E

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FEB 09 2007

DIV. OF OIL, GAS & MINING

Exhibit "B"

 **eog resources**

Denver Division

Application for
Exception Well Location

HOSS 50-29 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'

D:\utah\exception_plats\Hoss50-29\exc.dwg
exc_B_40

Author

Jan 12, 2007 -
11:19am

Scale: 1"=1000'

0 1/4 1/2 Mile





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 12, 2007

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Hoss 50-29 Well, 1830' FNL, 370' FWL, SW NW, Sec. 29, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38898.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 50-29
API Number: 43-047-38898
Lease: UTU-76042

Location: SW NW **Sec.** 29 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FNL & 370' FWL (SWNW)
Sec. 29-T8S-R23E 40.095933 LAT 109.359072 LON

5. Lease Serial No.

UTU-76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 50-29

9. API Well No.

43-047-38898

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

APR 25 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

EOG RESOURCES, INC.

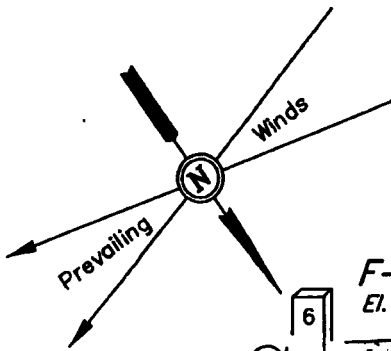
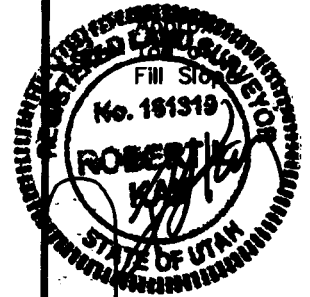
LOCATION LAYOUT FOR

HOSS #50-29
SECTION 29, T8S, R23E, S.L.B.&M.
1830' FNL 370' FWL

Proposed Access Road

F-0.8'
El. 899.1'

Sta. 3+25



Topsoil Stockpile

SCALE: 1" = 50'
DATE: 07-19-06
Drawn By: C.H.
REV: 01-09-07 S.L.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil

El. 899.5'
C-11.6'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH / Dike

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

El. 900.7'
C-12.8'
(btm. pit)

C-1.6'
El. 901.5'

C-1.2'
El. 901.1'

C-0.1'
El. 900.0'

Approx.
Top of
Cut Slope

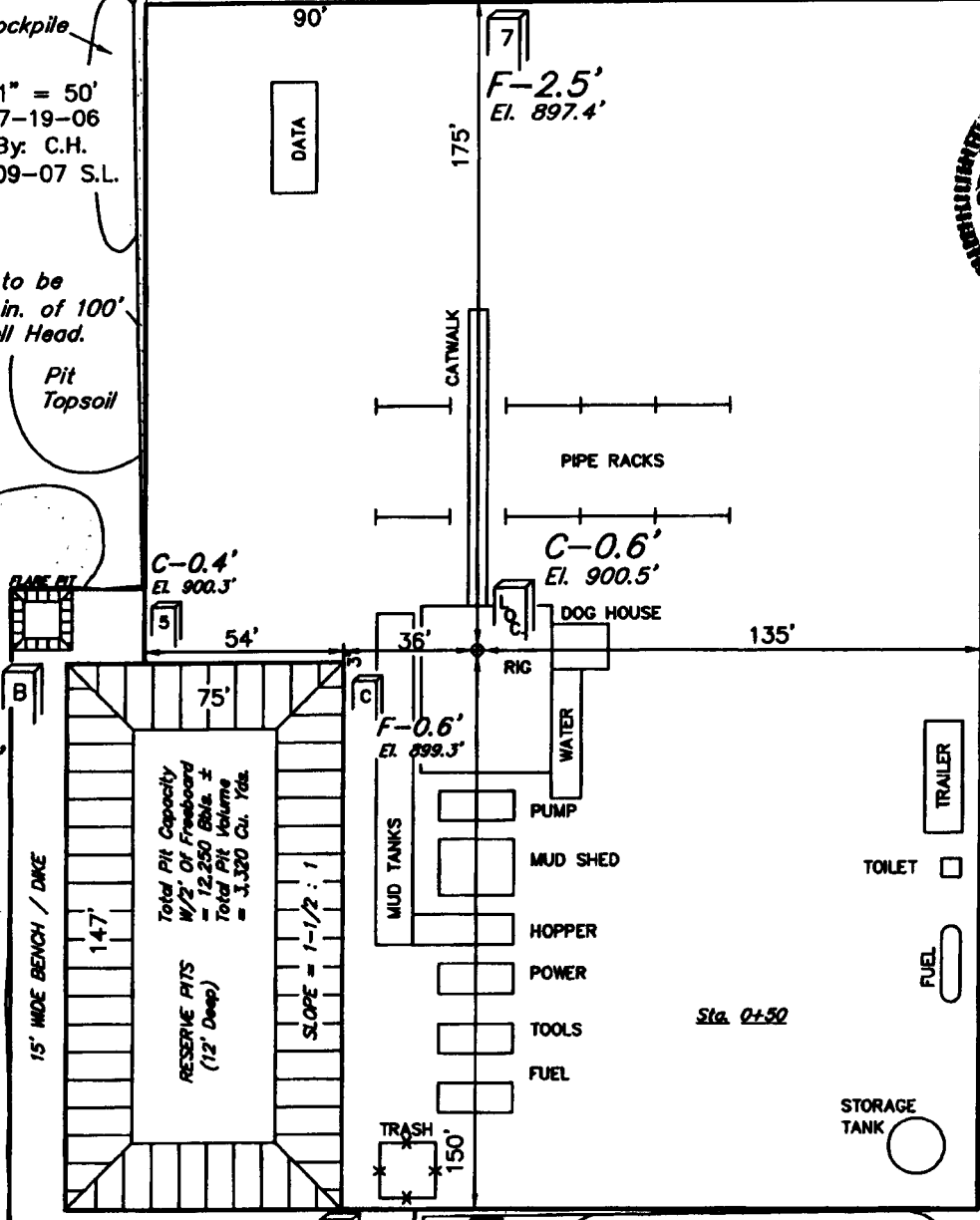
NOTES:

Elev. Ungraded Ground At Loc. Stake = 4900.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 4899.9'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



EOG RESOURCES, INC.

FIGURE #2

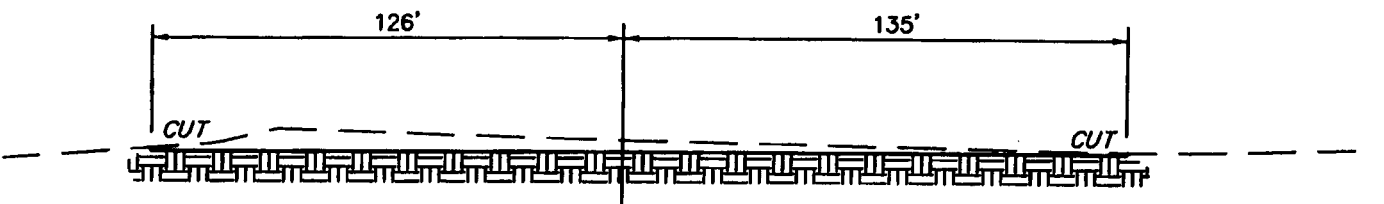
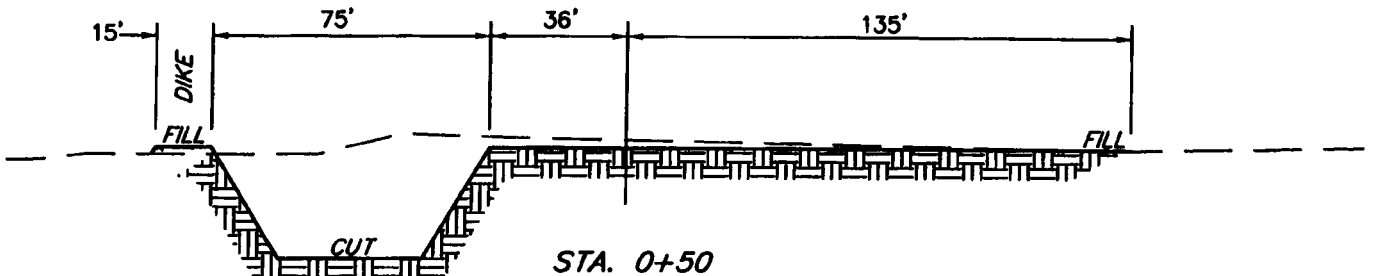
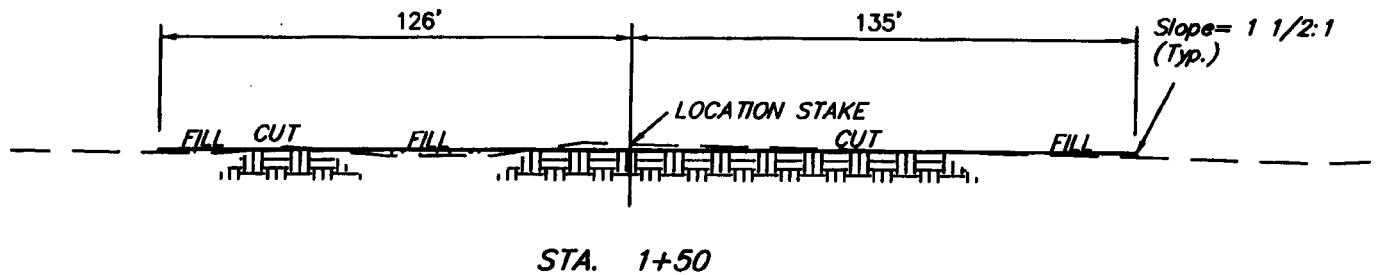
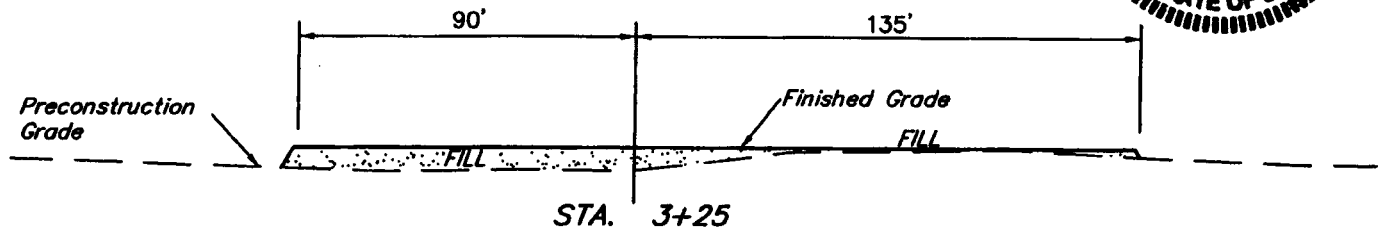
TYPICAL CROSS SECTIONS FOR

HOSS #50-29

SECTION 29, T8S, R23E, S.L.B.&M.

1830' FNL 370' FWL

1" = 20'
X-Section
Scale
1" = 50'
DATE: 07-19-06
Drawn By: C.H.
REV: 01-09-07 S.L.



NOTE:

Topsil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,580 Cu. Yds.
Remaining Location = 3,470 Cu. Yds.
TOTAL CUT = 5,050 CU.YDS.
FILL = 1,810 CU.YDS.

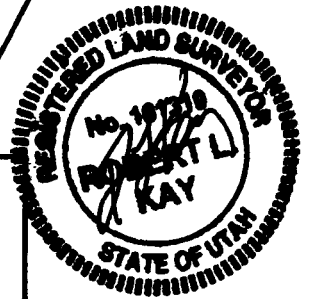
EXCESS MATERIAL = 3,240 Cu. Yds.
Topsoil & Pit Backfill = 3,240 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

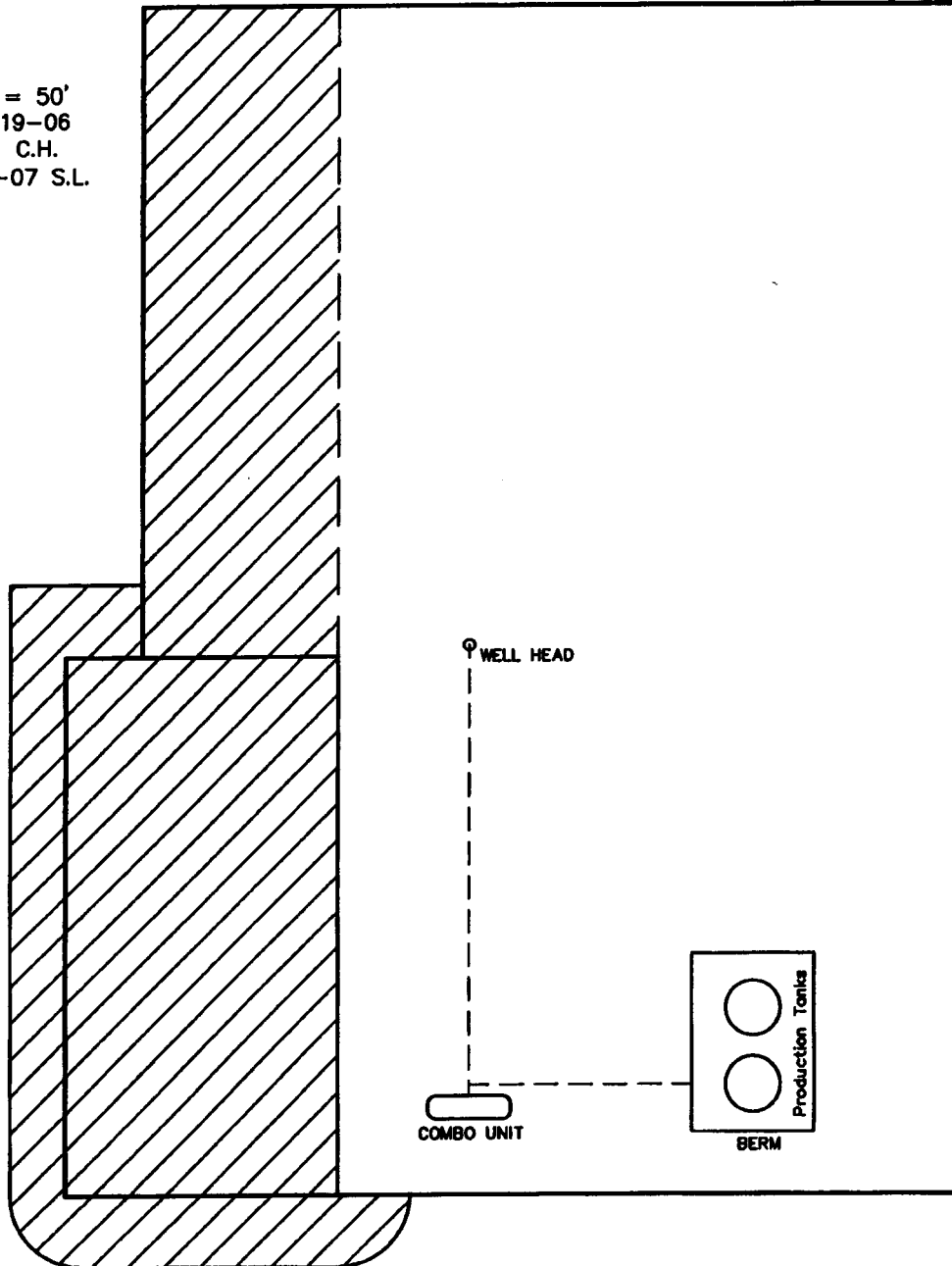
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
HOSS #50-29
SECTION 29, T8S, R23E, S.L.B.&M.
1830' FNL 370' FWL



Access
Road



SCALE: 1" = 50'
DATE: 07-19-06
Drawn By: C.H.
REV: 01-09-07 S.L.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #50-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

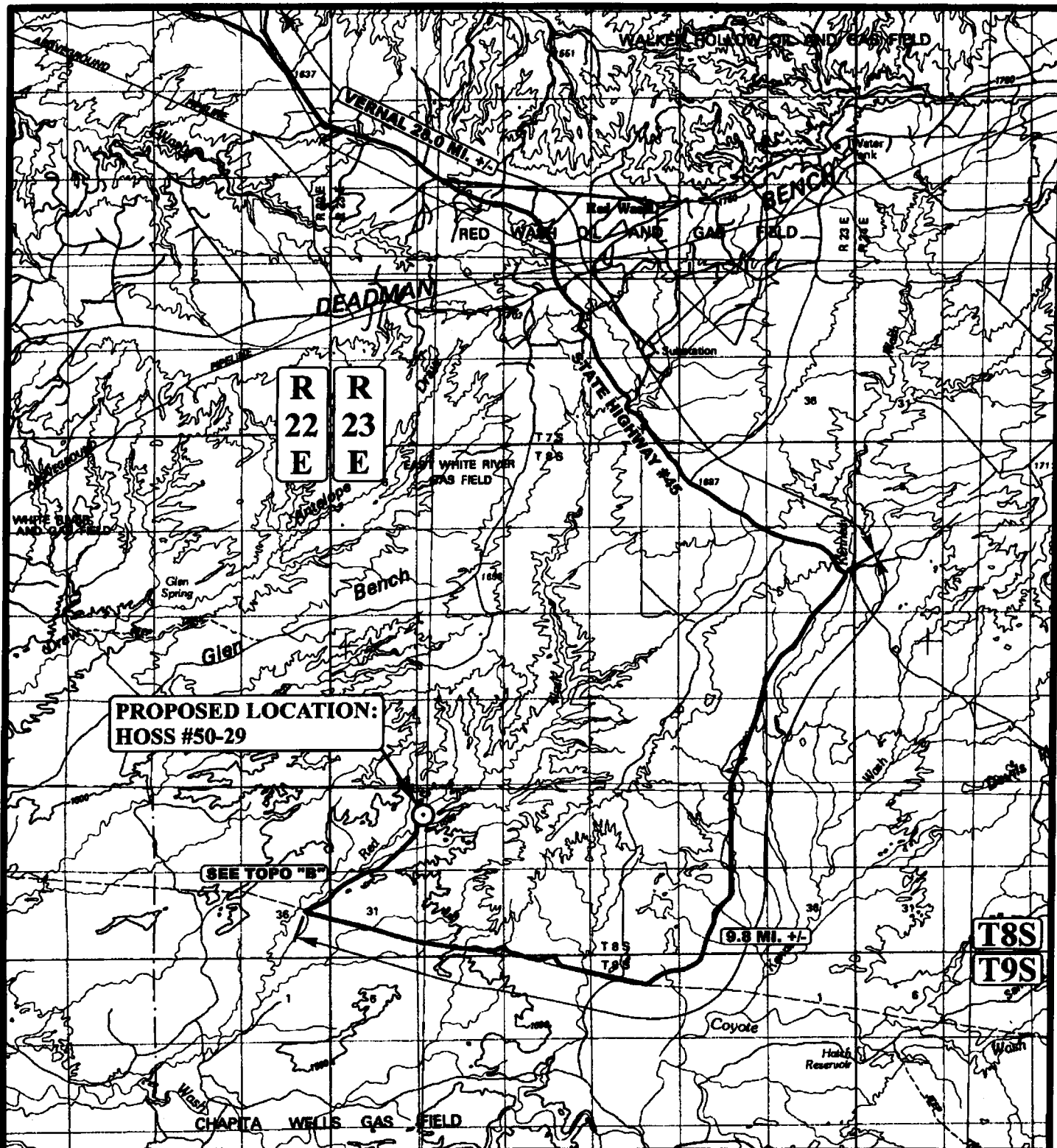
07 19 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

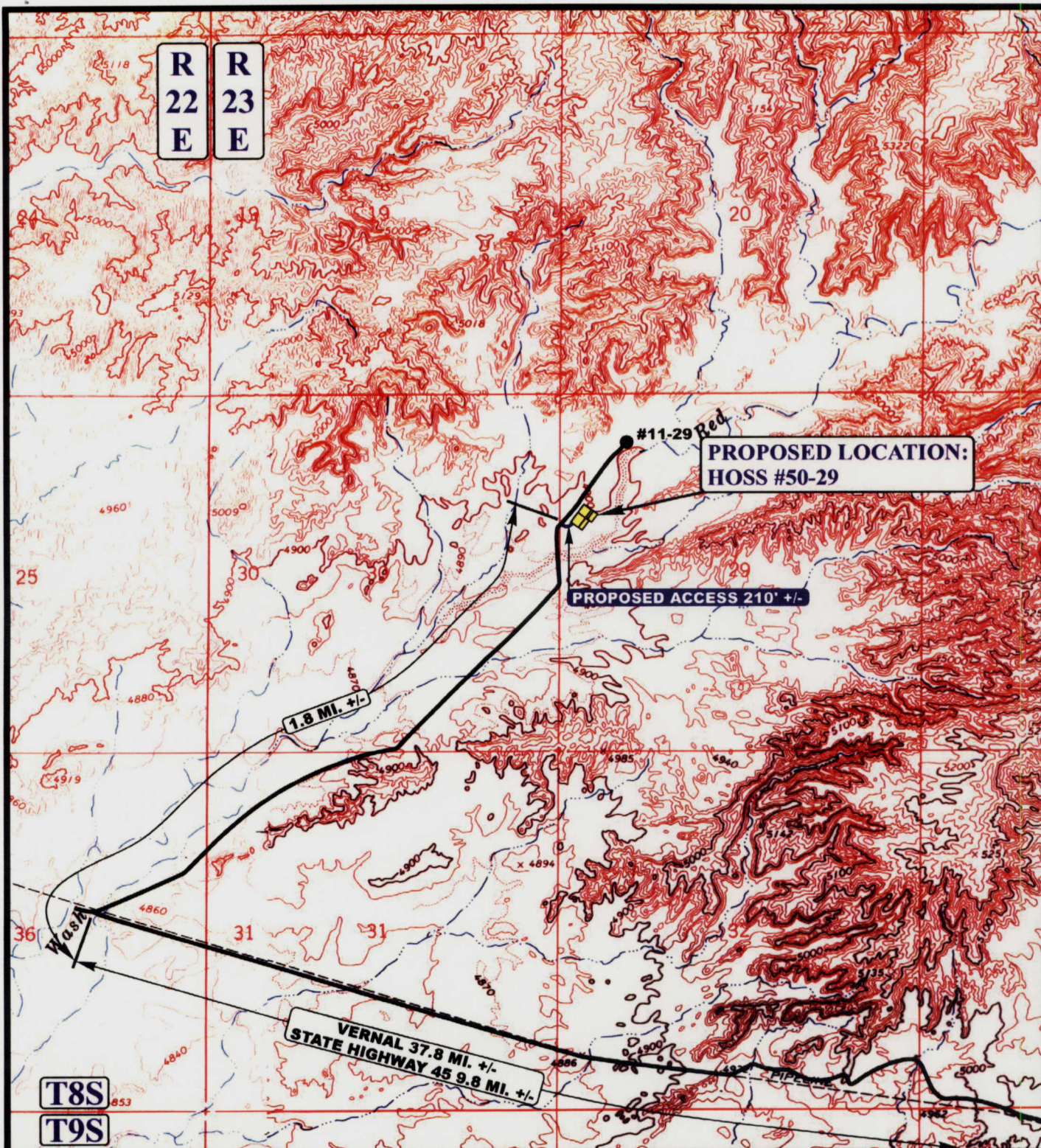
HOSS #50-29
SECTION 29, T8S, R23E, S.L.B.&M.
1830' FNL 370' FWL

UeLs
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **07 19 06**
MAP **MONTH DAY YEAR**
SCALE: 1:100,000 **DRAWN BY: C.P.** **REVISED: 00-00-00**

A
TOPO



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #50-29
SECTION 29, T8S, R23E, S.L.B.&M.
1830' FNL 370' FWL

UEIS **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 19 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO

T8S

R 22
E

R 23
E

**PROPOSED LOCATION:
HOSS #50-29**

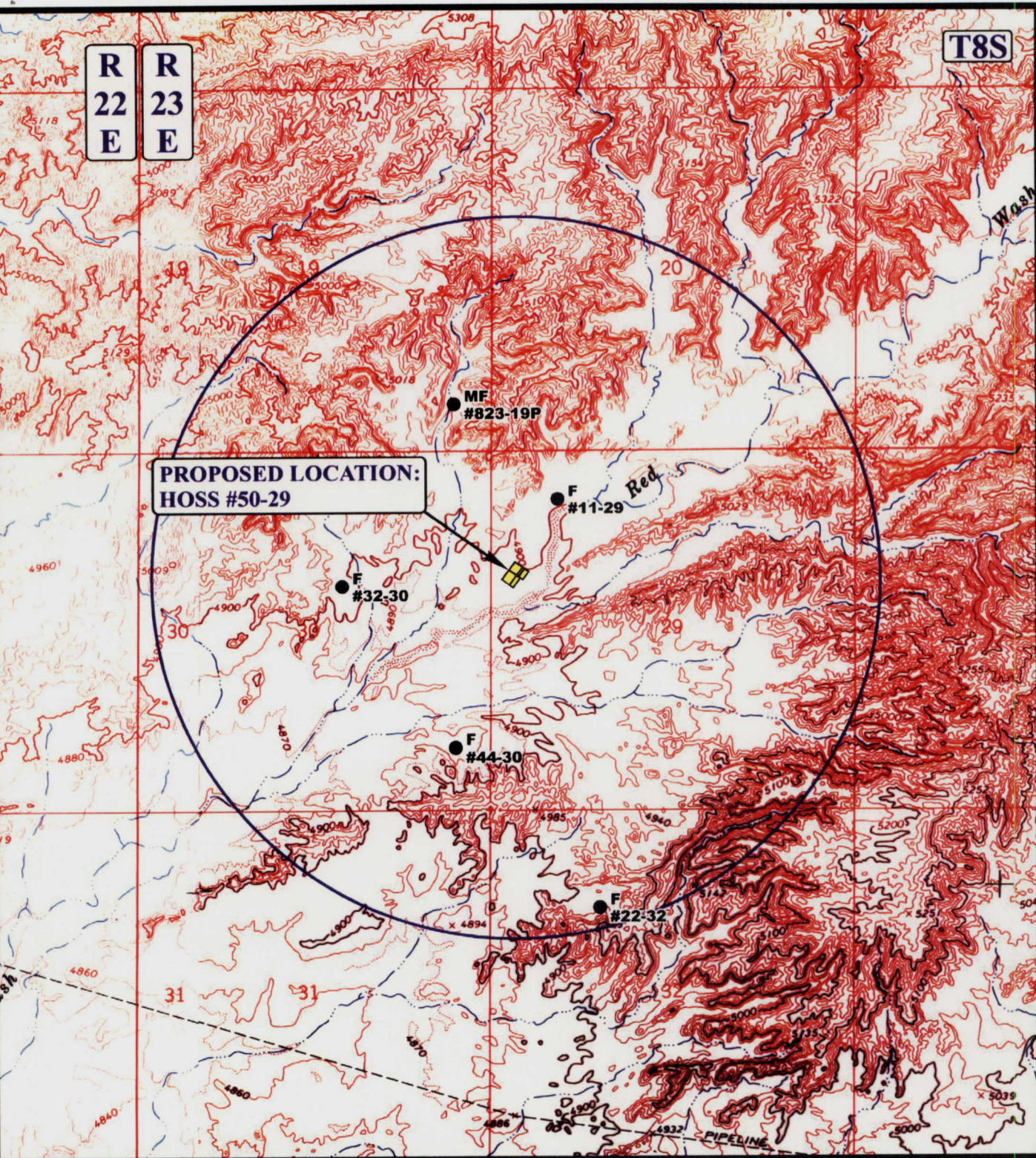
MF
#823-19P

F
#11-29

F
#32-30

F
#44-30

F
#22-32



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ⊙ SHUT IN WELLS | ⊗ TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

HOSS #50-29
SECTION 29, T8S, R23E, S.L.B.&M.
1830' FNL 370' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

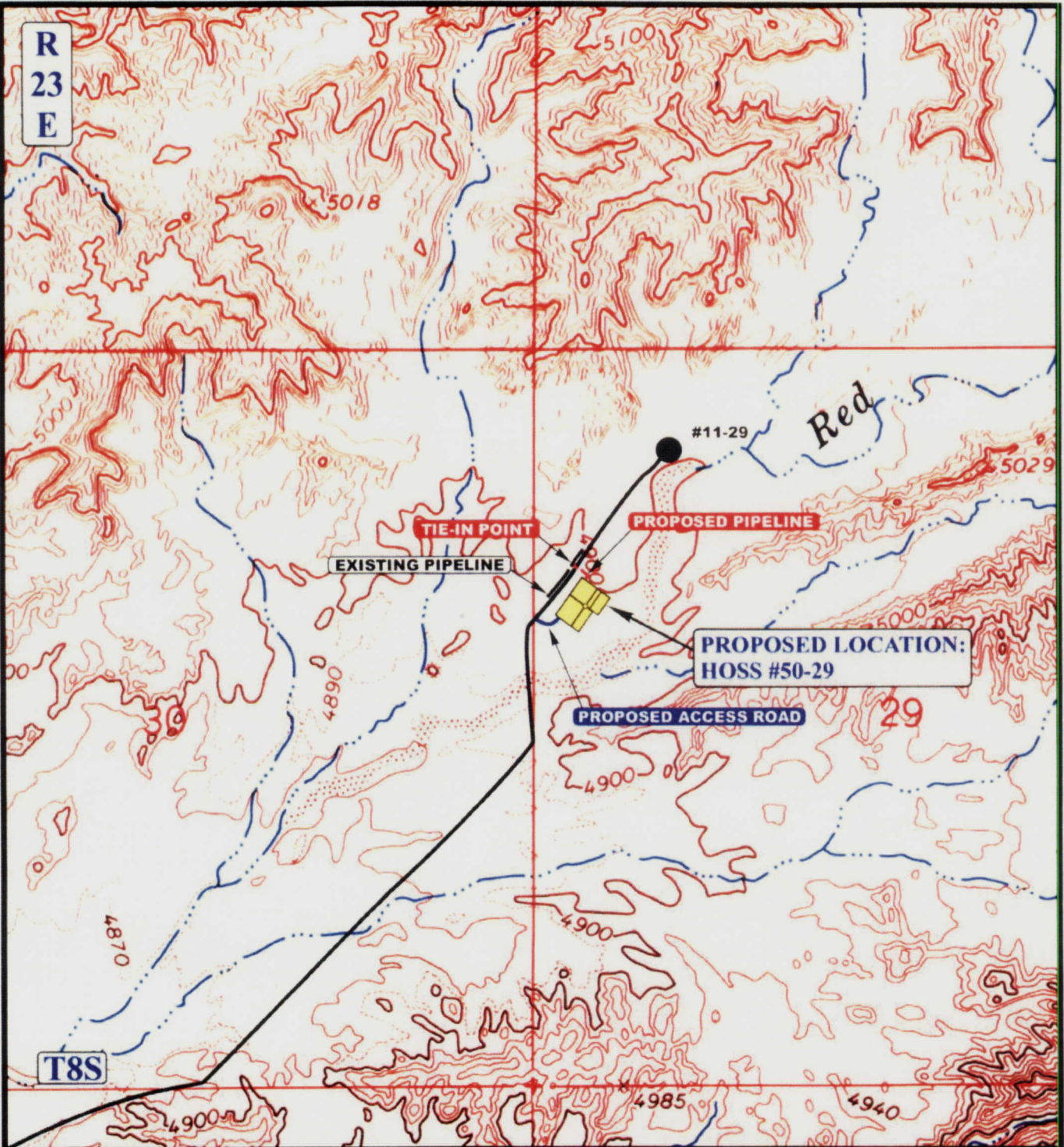
**TOPOGRAPHIC
MAP**

07 19 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 180' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #50-29

SECTION 29, T8S, R23E, S.L.B.&M.

1830' FNL 370' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

09 07 06
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.H.

REVISED: 00-00-00

**D
TOPO**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

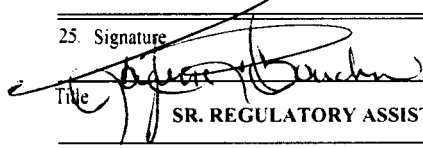
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

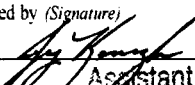
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 76042
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 50-29
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 431047-38898
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1830 FNL 370 FWL SWNW 40.095933 LAT 109.359072 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 39.6 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 29, T8S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 370 LEASE LINE 370 DRILLING LINE	16. No. of acres in lease 1880	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1250	19. Proposed Depth 10.075	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4901 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/16/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) TERAY KUCICKA	Date 5-18-2007
Title Assistant Field Manager		Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

06BM1853A

CONDITIONS OF APPROVAL ATTACHED
NOTICE OF APPROVAL

Entered in AFMSS

Date 11/17/06

UOS 7/28/06

RECEIVED

MAY 24 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources
Well No: HOSS 50-29
API No: 43-047-38898

Location: SWNW, Sec 29, T8S, R23E
Lease No: UTU-76042
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Recommend that this location be drilled in the winter time.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted:

75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report

including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 50-29

Api No: 43-047-38898 Lease Type: FEDERAL

Section 29 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/09/08

Time 4:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/10/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38898	Hoss 50-29		SWNW	29	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16600	1/9/2008			1/17/08	
Comments: <u>PRRU=MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38144	East Chapita 43-05		NWSW	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16601	1/9/2008			1/17/08	
Comments: <u>PRRU=MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A Maestas

Signature

Regulatory Assistant

Title

1/10/2008

Date

RECEIVED

JAN 10 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 50-29
2. Name of Operator EOG RESOURCES INC		9. API Well No. 43-047-38898
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T8S R23E SWNW 1830FNL 370FWL 40.09593 N Lat, 109.35907 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

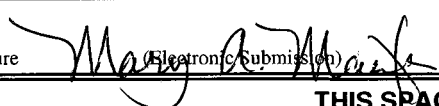
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/9/2008.

RECEIVED
JAN 16 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57954 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU76042
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. HOSS 50-29
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T8S R23E SWNW 1830FNL 370FWL 40.09593 N Lat, 109.35907 W Lon		9. API Well No. 43-047-38898
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

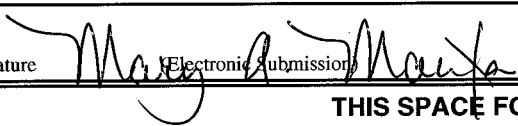
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JAN 16 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57952 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal		
Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT	
Signature 	Date 01/10/2008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU76042
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. HOSS 50-29
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T8S R23E SWNW 1830FNL 370FWL 40.09593 N Lat, 109.35907 W Lon		9. API Well No. 43-047-38898
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		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the production hole size from 7-7/8" to 8-3/4".
A revised drilling plan is attached.

COPY SENT TO OPERATOR

Date: 2-21-2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 2/20/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58475 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <u>[Signature]</u> (Electronic Submission)	Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

FEB 11 2008

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

HOSS 50-29
SW/NW, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,240		Shale	
Wasatch	5,254	Primary	Sandstone	Gas
Chapita Wells	5,859	Primary	Sandstone	Gas
Buck Canyon	6,560	Primary	Sandstone	Gas
North Horn	7,151	Primary	Sandstone	Gas
KMV Price River	7,703	Primary	Sandstone	Gas
KMV Price River Middle	8,472	Primary	Sandstone	Gas
KMV Price River Lower	9,371	Primary	Sandstone	Gas
Sego	9,879		Sandstone	
TD	10,075			

Estimated TD: 10,075 or 200'± TD

Anticipated BHP: 5,500 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	8-3/4"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 50-29

SW/NW, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, HCP-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 50-29

SW/NW, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: **Mud log from base of surface casing to TD.**
Cased-hole Logs: **Cased-hole logs will be run in lieu of open-hole logs consisting of the following:**
 Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

HOSS 50-29 **SW/NW, SEC. 29, T8S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 165 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 937 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

HOSS 50-29

SW/NW, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

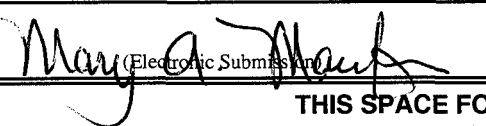
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU76042
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. HOSS 50-29
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T8S R23E SWNW 1830FNL 370FWL 40.09593 N Lat, 109.35907 W Lon		9. API Well No. 43-047-38898
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/7/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59526 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 04/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED**
APR 11 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-09-2008

Well Name	HOSS 050-29	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38898	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-13-2008	Class Date	
Tax Credit	N	TVD / MD	10,075/ 10,075	Property #	059946
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,916/ 4,900				
Location	Section 29, T8S, R23E, SWNW, 1830 FNL & 370 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.66	NRI %	44.66

AFE No	304309	AFE Total	2,267,300	DHC / CWC	1,078,900/ 1,188,400
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Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-18-2006	Release Date	02-22-2008
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10-18-2006 **Reported By** SHARON WHITLOCK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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1830' FNL & 370' FWL (SW/NW)

SECTION 29, T8S, R23E

UINTAH COUNTY, UTAH

LAT 40.095969, LONG 109.358392 (NAD 27)

LAT 40.095933, LONG 109.359072 (NAD 83)

RIG: TRUE #31

OBJECTIVE: 10075' TD, MESAVERDE

DW/GAS

PONDEROSA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-76042

ELEVATION: 4900.5' NAT GL, 4900.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4900'), 4916' KB (16')

EOG WI 66.66%, NRI 44.66%

01-04-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-07-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

01-08-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

01-09-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

01-10-2008 Reported By JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. - ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 1/9/08 @ 4:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 01/09/08 @ 3:45 PM.

01-22-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$203,248	Completion	\$0	Daily Total	\$203,248
Cum Costs: Drilling	\$241,248	Completion	\$0	Well Total	\$241,248
MD	2,474	TVD	2,474	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 1/11/2008. DRILLED 12-1/4" HOLE TO 2480' GL. ENCOUNTERED NO WATER. RAN 57 JTS (2458.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2474' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 160 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/186.5 BBLS FRESH WATER. BUMPED PLUG W/1200# @ 5:21 A.M, 1/15/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 18 BBLS INTO TAIL CEMENT. CIRCULATED 35 BBLS GELLED WATER FLUSH TO PIT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED W/CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2333' GL. PICKED UP TO 2313' & TOOK SURVEY. 1 DEGREE..

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/12/2008 @ 3:00 PM.

02-12-2008 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$17,627	Completion	\$0	Daily Total	\$17,627
Cum Costs: Drilling	\$258,875	Completion	\$0	Well Total	\$258,875
MD	2,474	TVD	2,474	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RDMO / MIRU. WESTROC TRUCKING TO MOVE 1.6 MILES FROM THE HOSS 56-29 TO THE HOSS 50-29 UTILIZING 6 BED TRUCKS, 2 HAUL TRUCKS, 2 FORKLIFTS, 1 CRANE & 1 RIG CREW. RELEASED TRUCKS ON 2/11/2008 @ 18:30 HRS
18:30	06:00	11.5	CONTINUE TO RU .

ESTIMATE BOP TEST @ 12:00 HRS. MIRU IS 75% COMPLETE.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: RDMO.

NOTIFIED JAKE BIRCHELL, (VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 2/11/2008 @ 13:30 OF BOP TEST TO TAKE PLACE ON 2/12/2007 @ 14:00+/-.

02-13-2008	Reported By	JIM LOUDERMILK									
Daily Costs: Drilling	\$71,744	Completion	\$0	Daily Total	\$71,744						
Cum Costs: Drilling	\$330,619	Completion	\$0	Well Total	\$330,619						
MD	2,535	TVD	2,535	Progress	55	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2535'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RURT / RAISED DERRICK ON 2/12/2008 @ 07:00.
10:00	13:00	3.0	NU BOP. DAYWORK BEGINS ON 2/12/2008 @ 10:00 HRS.
13:00	20:00	7.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD AND KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. WINTERIZED CHOKE MANIFOLD & INSTALLED WEAR BUSHING. NO BLM REP ON LOCATION TO WITNESS TEST.
20:00	21:00	1.0	HSM WITH WEATHERFORD TRS & RU.
21:00	00:30	3.5	PU BHA & DRILL PIPE / RD WEATHERFORD TRS.
00:30	01:30	1.0	SLIP & CUT DRILL LINE.
01:30	02:30	1.0	PRESPOD WALK THROUGH / PRESSURE TEST MUD LINE.
02:30	04:00	1.5	DRILL CEMENT/FLOAT EQUIP. FLOAT @ 2427' - SHOE @ 2473'.
04:00	04:30	0.5	DRILL TO 2480' & PERFORM 10.5 PPG EMW TEST, (270 PSI SPP). FUNCTIONED PIPE RAMS.
04:30	06:00	1.5	DRILL 2480'-2535' (10-30K WOB / 60-75 RPM / 420 GPM). 36.7 FPH.

MUD LOGIC OPERATIONAL ON 2/12/2008 @ 18:30 HRS. UNMANNED UNIT 1 DAY.

CREWS: FULL / 1 INCIDENT REPORTED / HSM: PU BHA & DP / WINTER CONDITIONS.

FUEL 8055 GAL. BOILER 20 HRS.

06:00 18.0 SPUD 8 3/4" HOLE @ 04:30 HRS, 2/13/08.

02-14-2008	Reported By	JIM LOUDERMILK									
Daily Costs: Drilling	\$23,572	Completion	\$0	Daily Total	\$23,572						
Cum Costs: Drilling	\$354,191	Completion	\$0	Well Total	\$354,191						
MD	2,535	TVD	2,535	Progress	47	Days	2	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 2480'-2535' (10-30K WOB / 60-75 RPM / 420 GPM). 36.7 FPH.
07:30	09:00	1.5	TRIP OUT TO PU 8.75 X 6.25 PDB ASSEMBLY.
09:00	12:00	3.0	STRAP CALIPER & PU PLANETARY DRIVE BIT.
12:00	14:00	2.0	TRIP IN WITH PDB #1: 8.7 5X 6.25.
14:00	15:00	1.0	START TOOL & REAM 2480'-2482'.
15:00	16:00	1.0	DRILL 2582'-2595', (4-15K WOB / 216-420 GPM).

16:00	18:00	2.0 TRIP OUT.
18:00	20:00	2.0 INSPECT MOTOR & PDB TOOL.
20:00	22:00	2.0 TRIP IN.
22:00	23:30	1.5 REAM 2585'-2595' WITH PDB #2: 8.75 X 6.5. OPERATES WITH LESS TORQUE & CHATTER / NO HOLE MADE.
23:30	01:00	1.5 TRIP / OUT.
01:00	03:00	2.0 TRIP IN WITH PDB #3: 8.75 X 6.75.
03:00	03:30	0.5 REAM 2595-2613' WITH 8.75 X 6.75 BIT COMBINATION. OPERATES WITH LESS TORQUE & CHATTER, MADE 18'
03:30	06:00	2.5 TRIP OUT / BREAK OUT BITS & SUB AND LD TOOLS.

02-15-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$94,855	Completion	\$0	Daily Total	\$94,855
Cum Costs: Drilling	\$449,046	Completion	\$0	Well Total	\$449,046

MD	5,095	TVD	5,095	Progress	2,495	Days	3	MW	8.5	Visc	26.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5095'

Start	End	Hrs	Activity Description
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06:00	08:30	2.5	PU HUNTING ESX II .16 MUD MOTOR & STC MI 616 PDC BIT
08:30	12:30	4.0	DRILLED 2600'-3050', (10-15 WOB / 60 RPM-68MTR / 420 GPM), 09.25 FPH.
12:30	13:00	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
13:00	17:00	4.0	DRILLED 3050'-3585', (10-15 WOB / 60 RPM-68MTR / 420 GPM), 133.75 FPH.
17:00	17:30	0.5	WLS / 2 DEGREES @ 3507'.
17:30	06:00	12.5	DRILLED 3585'-5095', (10-15 WOB / 60 RPM-68MTR / 420 GPM), 120.8 FPH. VIS 29 WT 8.9.

CREWS: FULL / NO INCIDENTS REPORTED / HSM: MAKING CONN & PINCH POINTS. BOTH CREWS HELD BOP DRILLS. FUEL: 4984 GAL. USED 1494 GAL. BOILER 24 HRS.

UNMANNED LOGGING UNIT 3 DAYS.

06:00	18.0 RESUME DRILLING OPERATIONS W/7 7/8" HOLE ON 2/14/2008 @ 08:30 HRS.
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02-16-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$38,095	Completion	\$0	Daily Total	\$38,095
Cum Costs: Drilling	\$487,141	Completion	\$0	Well Total	\$487,141

MD	7,015	TVD	7,015	Progress	1,920	Days	4	MW	8.7	Visc	27.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7015'

Start	End	Hrs	Activity Description
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06:00	07:30	1.5	DRILLED 5095'-5190', (10-15 WOB / 60 RPM-68MTR / 420 GPM), 63.3 FPH.
07:30	08:00	0.5	WLS / 2.5 DEGREES @ 5110'.
08:00	14:00	6.0	DRILLED 5190'-5785', (10-15 WOB / 60 RPM-68MTR / 420 GPM), 99.2 FPH.
14:00	14:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
14:30	06:00	15.5	DRILLED 5785'-7015', (14-18 WOB / 60 RPM-68MTR / 420 GPM), 79.5 FPH. VIS 30 WT 9.0

MTR #1: 23 / 43.5 HRS.

CREWS: FULL / NO INCIDENTS REPORTED / HSM: MIXING MUD & CHEMICALS / PPE. FUEL: 3000 GAL. USED 1984 GAL. BOILER 24 HRS. UNMANNED LOGGING UNIT 5 DAYS.

02-17-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$47,650	Completion	\$0	Daily Total	\$47,650
Cum Costs: Drilling	\$534,791	Completion	\$0	Well Total	\$534,791
MD	8,205	TVD	8,205	Progress	1,190
				Days	5
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8205'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 7015'-7360', (18-20K WOB / 60 RPM-68MTR / 420 GPM), 41.9 FPH.
14:00	14:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
14:30	06:00	15.5	DRILLED 7360'-8205', (18-20K WOB / 60 RPM-68MTR / 420 GPM), 54.5 FPH. VIS 32 WT 9.2
			MTR #1: 23.5 / 67 HRS.
			CREWS: FULL / NO INCIDENTS REPORTED / HSM: FORK LIFT OPERATION & MAINTENENCE.
			REC'D 4400 GAL. 5587 GAL. USED 1984 GAL. BOILER 24 HRS. UNMANNED LOGGING UNIT 6 DAYS.

02-18-2008 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$31,108	Completion	\$0	Daily Total	\$31,108
Cum Costs: Drilling	\$565,900	Completion	\$0	Well Total	\$565,900
MD	9,010	TVD	9,010	Progress	805
				Days	6
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLED 8205'-8710', (18-20K WOB / 60 RPM-68MTR / 420 GPM), 50.5 FPH.
16:00	16:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
16:30	17:30	1.0	RIG REPAIR / WORK ON PUMPS.
17:30	01:30	8.0	DRILLED 8710'-9010', (18-20K WOB / 60 RPM-68MTR / 420 GPM), 37.5 FPH.
01:30	02:30	1.0	PUMP PILL / DROP SURVEY.
02:30	06:00	3.5	TRIP OUT. VIS 32 WT 9.6. MTR #1: 18 / 85 HRS.
			CREWS: FULL / NO INCIDENTS REPORTED / HSM: TONG MAINTENENCE & INSPECTION.
			FUEL: 5587 GAL. USED 1984 GAL. BOILER 24 HRS. UNMANNED LOGGING UNIT 7 DAYS.

02-19-2008 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$45,382	Completion	\$0	Daily Total	\$45,382
Cum Costs: Drilling	\$611,283	Completion	\$0	Well Total	\$611,283
MD	9,510	TVD	9,510	Progress	500
				Days	7
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9510'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH TRIP OUT / NO TROUBLES. CHANGE OUT MOTORS & PU BIT #2 / FUNCTIONED BLIND RAMS.
07:00	11:00	4.0	TRIP IN TO 8925'.
11:00	12:00	1.0	WORK TIGHT HOLE @ 8925'.
12:00	13:00	1.0	REAM 8899'-9010'. LOST APPROXIMATELY 700 BBL'S TO FORMATION.
13:00	14:00	1.0	DRILLED 9010'-9025', (4-14K WOB / 60 RPM-68MTR / 350-420 GPM), 15 FPH. MIX & PUMP LCM SWEEPS, DRILLING WITH PARTIAL RETURNS.
14:00	14:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
14:30	21:30	7.0	DRILLED 9025'-9334', (15K WOB / 60 RPM-68MTR / 350-420 GPM), 44.1 FPH. FULL RETURN @ 9050'.
21:30	23:00	1.5	WORK TIGHT CONNECTION @ 9310'. LOST 70 BBL'S TO FORMATION.

23:00 06:00 7.0 DRILLED 9334'-9510', (15K WOB / 60 RPM-60/68MTR / 350-420 GPM), 25.1 FPH. VIS 36 WT 9.7.
MTR #2: 15 / 15. ROT HRS: 100 HRS.
CREWS: FULL / NO INCIDENTS REPORTED / HSM: TRIPPING / PINCH POINTS.
FUEL: REC'D 4500 GAL. USED 1984 GAL. 6325 GAL. ON HAND. BOILER 24 HRS.
UNMANNED LOGGING UNIT 8 DAYS.

02-20-2008 Reported By JIM LOUDERMILK/PAT CLARK

Daily Costs: Drilling \$54,717 Completion \$0 Daily Total \$54,717
Cum Costs: Drilling \$666,000 Completion \$0 Well Total \$666,000

MD 9,710 TVD 9,710 Progress 200 Days 8 MW 9.7 Visc 32.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/BIT #4

Start End Hrs Activity Description

06:00 15:30 9.5 DRILLED 9510'-9710', (15K WOB / 60 RPM-60/68MTR / 350-420 GPM), 21.1 FPH.
15:30 16:00 0.5 SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
16:00 16:30 0.5 MIX & PUMP WEIGHTED PILL.
16:30 19:00 2.5 TRIP OUT TIGHT HOLE / KELLY UP, PULL 90K OVER STRING WEIGHT, SINGLE OUT 6 JOINTS.
19:00 23:30 4.5 TRIP OUT / FUNCTIONED BLIND RAMS.
23:30 02:00 2.5 CHANGE OUT JARS & MOTOR, PU BIT # 4: HC506Z.
02:00 05:00 3.0 RIG REPAIR / REPLACE DRUM CLUTCH.
05:00 06:00 1.0 TRIP IN. VIS 36 WT 10.0.

MTR #2: 9.5/ 24.5. ROT HRS: 109.5 HRS.

CREWS: FULL / NO INCIDENTS REPORTED / HSM: TIGHT HOLE PROCEDURES.

FUEL: USED 1725 GAL. 4600 GAL. ON HAND. BOILER 24 HRS.

UNMANNED LOGGING UNIT 9 DAYS.

02-21-2008 Reported By PAT CLARK

Daily Costs: Drilling \$33,155 Completion \$0 Daily Total \$33,155
Cum Costs: Drilling \$699,156 Completion \$0 Well Total \$699,156

MD 10,075 TVD 10,075 Progress 365 Days 9 MW 9.8 Visc 36.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO LD DP

Start End Hrs Activity Description

06:00 09:30 3.5 FINISH TIH.
09:30 10:00 0.5 WASH/REAM 120' TO BOTTOM.
10:00 12:30 2.5 START DRILLING, LOST CIRCULATION. BACK STROKES OFF TO 85 SPM, START MIXING LCM AND BRINGING OVER LIQUID MUD TO BUILD VOLUME.
12:30 18:30 6.0 DRILL 9710' - 10075' TD. WOB 15K, RPM 55/65, SPP 1500 PSI, DP 350 PSI, ROP 61 FPH. REACHED TD @ 18:30 HRS, 2/20/08.
18:30 20:15 1.75 CIRCULATE AND CONDITION TO LDDP.
20:15 03:00 6.75 PUMP OUT 36 JTS W/KELLY, CIRC BACK TO BOTTOM. HOLE VERY TIGHT. LOST 250 BBLS MUD.
03:00 06:00 3.0 CIRCULATE AND CONDITION MUD -
LEVEL MW BACK TO 9.9 PPG, FIX LIGHT SPOTS.
FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS - TRIPPING TIGHT HOLE, PUMPING/ROTATING OUT.

CURRENT MW - 9.6 PPG, VIS - 34 SPQ.

FUEL - 2840 GALS, USED - 1760 GALS.

UNMANNED ML UNIT - 10 DAYS.

02-22-2008		Reported By		PAT CLARK							
Daily Costs: Drilling		\$38,622		Completion		\$772		Daily Total		\$39,394	
Cum Costs: Drilling		\$737,779		Completion		\$772		Well Total		\$738,551	
MD	10,075	TVD	10,075	Progress	0	Days	10	MW	9.7	Visc	30.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RUNNING PROD CASING											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	CIRCULATE AND CONDITION MUD TO LDDP. MW – 9.9 PPG, VIS – 38 SPQ. BUILD 300 BBL, 13.5 PPG PILL FOR 11.5 EMW TO LDDP.								
13:00	16:00	3.0	PUMP 15 JTS OUT OF HOLE, NEXT 3 JTS PULLED DRY, 10-30K OVERPULL. HOLE WILL NOT CIRCULATE.								
16:00	17:00	1.0	HSM. RIG UP WEATHERFORD TRS. REGAIN CIRCULATION AND PUMP HEAVY PILL.								
17:00	01:00	8.0	LDDP AND BHA. PULL WEAR BUSHING.								
01:00	06:00	5.0	RUN 4 1/2", 11.6#, HCP-110, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 65 JTS CSG, MARKER JOINT @ 7376', 63 JTS CSG, MJ @ 4818', 119 JTS CSG (248 TOTAL). 5000' OF CSG RUN AT REPORT TIME.								
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS – LDDP, RUN CSG.											
FUEL – 1328 GALS, USED 1512 GALS.											
UNMANNED ML UNIT RELEASED 2-21-08 – 11 DAYS.											

02-23-2008		Reported By		PAT CLARK							
Daily Costs: Drilling		\$35,116		Completion		\$201,334		Daily Total		\$236,450	
Cum Costs: Drilling		\$772,895		Completion		\$202,106		Well Total		\$975,001	
MD	10,075	TVD	10,075	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	FINISH RUNNING CSG. P/U JT # 249. TAG BOTTOM, LD. P/U MCH AND LJ, LAND CASING IN HEAD W/82000#.								
09:00	12:30	3.5	PRESSURE TEST LINES TO 5000 PSI. CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, 20 BBLs FRESH WATER. MIX AND PUMP 665 SX (352 BBLs, 1982 CU/FT) LEAD G CEMENT @ 11.5 PPG, 2.98 YLD, H2O 18.227 GAL/SK W/5 SX CEMNET + 10% D020 + .2% D046 + .2% D167 + .5% D065 + .125 LB/SK D130. MIX AND PUMP 1575 SX (362 BBLs, 2032 CU/FT) TAIL 50/50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, H2O 5.963 GAL/SK + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/156 BBLs H2O W/2 GALS/1000 L064. PARTIAL/INTERMITTENT RETURNS. MAX PRESSURE 2554 PSI, BUMP PLUG TO 3880 PSI. BLEED BACK 2 BBLs, FLOAT HELD. R/D SCHLUMBERGER.								
12:30	14:30	2.0	PACK OFF AND TEST HANGER. NDBOP. CLEAN MUD TANKS.								
14:30	06:00	15.5	RDRT, PREPARE TO MOVE RIG.								
FULL CREWS, NO ACCIDENTS.											

SAFETY MEETINGS - RUN CSG, CEMENT WELL.

WILL MOVE CAMPS TODAY 5.5 MILES TO HOSS 69-33.

WILL MOVE RIG 2-23-08 @ 07:00 W/WESTROC TRUCKING TO HOSS 69-33.

TRANSFER 3 JTS (120.56' TOL) 4 1/2", HC P-110, 11.6#, LTC CASING TO HOSS 69-33.

TRANSFER 1600 GALS DIESEL FUEL @ \$3.37/GAL TO HOSS 69-33.

06:00

18.0 RIG RELEASED @ 14:00 HRS, 2/22/08.

CASING POINT COST \$772,896

02-28-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$45,133		Daily Total		\$45,133	
Cum Costs: Drilling		\$772,895		Completion		\$247,239		Well Total		\$1,020,134	
MD	10,075	TVD	10,075	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 10010.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00		18.0	RU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 720'. EST CEMENT TOP @ 2500'. RD SCHLUMBERGER.								

03-21-2008		Reported By		CARLSON							
Daily Costs: Drilling		\$0		Completion		\$1,610		Daily Total		\$1,610	
Cum Costs: Drilling		\$772,895		Completion		\$248,849		Well Total		\$1,021,744	
MD	10,075	TVD	10,075	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 10010.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED TO 8500 PSIG. WO COMPLETION.								

03-25-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling		\$0		Completion		\$10,462		Daily Total		\$10,462	
Cum Costs: Drilling		\$772,895		Completion		\$259,311		Well Total		\$1,032,206	
MD	10,075	TVD	10,075	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 10010.0				Perf : 8466-9807		PKR Depth : 0.0			
Activity at Report Time: FRAC UPR											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9460'-61', 9484'-85', 9519'-20', 9547'-48', 9567'-68', 9593'-94', 9622'-23', 9629'-30', 9758'-59', 9785'-86', 9794'-95' & 9806'-07' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4072 GAL 16# WF LINEAR PAD, 6297 GAL 14 WF LINEAR W/1# & 1.5# 20/40 SAND, 25222 GAL 16# DELTA 200+ W/92000# 20/40 SAND @ 1-5 PPG. MTP 7764 PSIG. MTR 50.7 BPM. ATP 5451 PSIG. ATR 50.7 BPM. ISIP 3130 PSIG. RD HALLIBURTON.								
RUWL. SET 10K CFP AT 9400'. PERFORATED MPR/LPR FROM 9183'-84', 9212'-14', 9233'-34', 9248'-49', 9282'-83', 9303'-04', 9330'-31', 9342'-43', 9363'-64', 9373'-74' & 9382'-83' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4161 GAL 16# WF LINEAR PAD, 6331 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 43381 GAL 16# DELTA 200+ W/159200# 20/40 SAND @ 1-5 PPG. MTP 7936 PSIG. MTR 51.3 BPM. ATP 5878 PSIG. ATR 47.6 BPM. ISIP 3224 PSIG. RD HALLIBURTON.											

RUWL. SET 10K CFP AT 9115'. PERFORATED MPR FROM 8921'-22', 8928'-29', 8937'-38', 8955'-56', 8972'-73', 9001'-02', 9018'-19', 9031'-32', 9039'-40', 9048'-49' & 9099'-9101' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4205 GAL 16# WF LINEAR PAD, 6365 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 49813 GAL 16# DELTA 200+ W/181200# 20/40 SAND @ 1-5 PPG. MTP 5875 PSIG. MTR 54 BPM. ATP 4651 PSIG. ATR 49 BPM. ISIP 2877 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8890'. PERFORATED MPR FROM 8697'-98', 8713'-14', 8718'-19', 8760'-61', 8805'-06', 8819'-20', 8826'-27', 8851'-52', 8856'-57', 8861'-62', 8868'-69' & 8874'-75' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4236 GAL 16# WF LINEAR PAD, 6430 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 31040 GAL 16# DELTA 200+ W/114100# 20/40 SAND @ 1-5 PPG. MTP 6313 PSIG. MTR 51 BPM. ATP 4790 PSIG. ATR 49 BPM. ISIP 2579 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8668'. PERFORATED UPR/MPR FROM 8466'-67', 8472'-73', 8502'-03', 8511'-12', 8519'-20', 8573'-74', 8583'-84', 8589'-90', 8629'-30', 8640'-41', 8647'-48' & 8653'-54' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4192 GAL 16# WF LINEAR PAD, 6324 GAL 14 WF LINEAR W/1# & 1.5# 20/40 SAND, 49796 GAL 16# DELTA 200+ W/181500# 20/40 SAND @ 1-5 PPG. MTP 5272 PSIG. MTR 53 BPM. ATP 3963 PSIG. ATR 50 BPM. ISIP 2449 PSIG. RD HALLIBURTON. SDFN.

03-26-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling		\$0		Completion		\$495,318		Daily Total		\$495,318	
Cum Costs: Drilling		\$772,895		Completion		\$754,629		Well Total		\$1,527,525	
MD	10,075	TVD	10,075	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MEASVERDE / WASATCH			PBTD : 10010.0			Perf : 5791' – 9807'			PKR Depth : 0.0		
Activity at Report Time:											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RUWL SET 10K CFP AT 8370'. PERFORATE UPR FROM 8170'–71', 8175'–76', 8200'–01', 8205'–06', 8213'–14', 8222'–23', 8261'–62', 8300'–01', 8312'–13', 8337'–38', 8345'–46', 8353'–54' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL 16# WF LINEAR PAD, 6420 GAL 16# WF LINEAR W/ 1# & 1.5#, 30845 GAL 16# DELTA 200+ W/ 114300 # 20/40 SAND @ 1–5 PPG. MTP 6201 PSIG. MTR 52 BPM. ATP 4453 PSIG. ATR 50 BPM. ISIP 2693 PSIG. RD HALLIBURTON								
RUWL SET 10K CFP AT 8135'. PERFORATE UPR FROM 7845'–46', 7854'–55', 7919'–20', 7956'–57', 7980'–81', 7986'–87', 7995'–96', 8039'–40', 8070'–71', 8079'–80', 8099'–00', 8110'–11' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4194 GAL 16# WF LINEAR PAD, 6395 GAL 16# WF LINEAR W/ 1# & 1.5#, 36052 GAL 16# DELTA 200+ W/ 135100 # 20/40 SAND @ 1–5 PPG. MTP 5751 PSIG. MTR 52 BPM. ATP 4203 PSIG. ATR 50 BPM. ISIP 2300 PSIG. RD HALLIBURTON											
RUWL SET 10K CFP AT 7780'. PERFORATE NH/UPR FROM 7491'–92', 7497'–98', 7507'–08', 7562'–63', 7583'–84', 7589'–90', 7633'–34', 7695'–96', 7719'–20', 7735'–36', 7746'–47', 7752'–53', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4257 GAL 16# WF LINEAR PAD, 7340 GAL 16# WF LINEAR W/ 1# & 1.5#, 34813 GAL 16# DELTA 200+ W/ 128000 # 20/40 SAND @ 1–4 PPG. MTP 6448 PSIG. MTR 51 BPM. ATP 4424 PSIG. ATR 49 BPM. ISIP 1988 PSIG. RD HALLIBURTON											
RUWL SET 10K CFP AT 7230'. PERFORATE BA FROM 6703'–04', 6729'–30', 6763'–64', 6801'–02', 6848'–49', 6879'–80', 6906'–07', 6984'–85', 7011'–12', 7074'–75', 7117'–18', 7200'–01' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 4277 GAL 16# WF LINEAR PAD, 12750 GAL 16# WF LINEAR W/1# & 1.5# SAND, 23608 GAL 16# DELTA 200 + W/ # 91300 20/40 SAND @ 1–4 PPG. MTP 5674 PSIG. MTR 51 BPM. ATP 4111 PSIG. ATR 47 BPM. ISIP 1901 PSIG. RD HALLIBURTON.											
RUWL SET 6K CFP AT 6660'. PERFORATE CA/BA FROM 6441'–47', 6482'–83', 6533'–34', 6592'–93', 6604'–05', 6624'–25', 6634'–35', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 3244 GAL 16# WF LINEAR PAD, 6340 GAL 16# WF LINEAR W/1# & 1.5# SAND, 29980 GAL 16# DELTA 200 + W/ # 108300 20/40 SAND @ 1–4 PPG. MTP 4444 PSIG. MTR 50 BPM. ATP 3601 PSIG. ATR 47 BPM. ISIP 1942 PSIG. RD HALLIBURTON.											

RUWL SET 6K CFP AT 6320'. PERFORATE CA FROM 6185'-93', 6300'-04', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING W/ 3200 GAL 16# WF LINEAR PAD, 6408 GAL 16# WF LINEAR W/1# & 1.5# SAND, 30019 GAL 16# DELTA 200 + W/ # 108900 20/40 SAND @ 1-4 PPG. MTP 4304 PSIG. MTR 52 BPM. ATP 3352 PSIG. ATR 48 BPM. ISIP 2112 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 6140'. PERFORATE CA FROM 6104'-16', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING W/ 2170 GAL 16# WF LINEAR PAD, 4316 GAL 16# WF LINEAR W/1# & 1.5# SAND, 20475 GAL 16# DELTA 200 + W/ # 75000 20/40 SAND @ 1-4 PPG. MTP 5310 PSIG. MTR 51 BPM. ATP 3894 PSIG. ATR 46 BPM. ISIP 2402 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 6000'. PERFORATE CA FROM 5876'-81', 5900'-03', 5970'-72', 5976'-78', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING W/ 3150 GAL 16# WF LINEAR PAD, 6378 GAL 16# WF LINEAR W/1# & 1.5# SAND, 30120 GAL 16# DELTA 200 + W/ # 109100 20/40 SAND @ 1-4 PPG. MTP 4077 PSIG. MTR 52 BPM. ATP 3261 PSIG. ATR 48 BPM. ISIP 1704 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 5830'. PERFORATE PP FROM 5791'-5803', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING W/ 2201 GAL 16# WF LINEAR PAD, 4245 GAL 16# WF LINEAR W/1# & 1.5# SAND, 20560 GAL 16# DELTA 200 + W/ # 74800 20/40 SAND @ 1-4 PPG. MTP 4160 PSIG. MTR 51 BPM. ATP 3383 PSIG. ATR 49 BPM. ISIP 1814 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5697'. RDMO. WIRELINE. SDFN.

04-03-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$4,511	Daily Total	\$4,511						
Cum Costs: Drilling	\$772,895	Completion	\$759,140	Well Total	\$1,532,036						
MD	10,075	TVD	10,075	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10010.0		Perf : 5791' - 9807'		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
14:00	17:00	3.0	MIRUSU. ND FRAC TREE. NU BOPE. CHANGED OUT BOP VALVES. SDFN.

04-04-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$33,042	Daily Total	\$33,042						
Cum Costs: Drilling	\$772,895	Completion	\$792,182	Well Total	\$1,565,078						
MD	10,075	TVD	10,075	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MEASAVARDE / WASATCH		PBTD : 10010.0		Perf : 5791' - 9807'		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC. RDMOSU. FLOW TEST.

Start	End	Hrs	Activity Description
09:00	17:00	8.0	HOLD SAFETY MTG. UNLOAD TBG. MU 3 7/8" MILL, POBS, 1 JT 2 3/8" 4.7# N-80 TBG, XN NIPPLE. TALLY AND PU TBG. RIH W 177 JTS. TAGGED PLUG @ 5695'. RU TO D/O PLUGS. SIFN.

04-05-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$10,483	Daily Total	\$10,483						
Cum Costs: Drilling	\$772,895	Completion	\$802,665	Well Total	\$1,575,561						
MD	10,075	TVD	10,075	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MEASAVARDE / WASATCH		PBTD : 9864.0		Perf : 5791' - 9807'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5697', 5830', 6000', 6140', 6320', 6660', 7230', 7780', 8135', 8370', 8668', 8890', 9115' & 9400'. RIH. CLEANED OUT TO PBTD @ 9864'. LANDED TBG AT 8485' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 850 PSIG. 70 BFPH. RECOVERED 768 BLW. 13376 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.26'
 XN NIPPLE 1.30'
 261 JTS 2-3/8" 4.7# N-80 TBG 8433.44'
 2-3/8" N-80 NIPPLE & COUPLING 0.60'
 BELOW KB 16.00'
 LANDED @ 8484.60' KB

04-06-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$4,030	Daily Total	\$4,030
Cum Costs: Drilling	\$772,895	Completion	\$806,695	Well Total	\$1,579,591
MD	10,075	TVD	10,075	Progress	0
Formation : MEASAVERDE / WASATCH		PBTD : 9864.0		Perf : 5791' - 9807'	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 725 PSIG. 53 BFPH. RECOVERED 1218 BLW. 12158 BLWTR.

04-07-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,705	Daily Total	\$2,705
Cum Costs: Drilling	\$772,895	Completion	\$809,400	Well Total	\$1,582,296
MD	10,075	TVD	10,075	Progress	0
Formation : MEASAVERDE / WASATCH		PBTD : 9864.0		Perf : 5791' - 9807'	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24HRS. 24/64" CHOKE. FTP 475 PSIG. CP 1400 PSIG. 41 BFPH. RECOVERED 980 BLW. 11178 BLWTR.

04-08-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,705	Daily Total	\$2,705
Cum Costs: Drilling	\$772,895	Completion	\$812,105	Well Total	\$1,585,001
MD	10,075	TVD	10,075	Progress	0
Formation : MEASAVERDE / WASATCH		PBTD : 9864.0		Perf : 5791' - 9807'	PKR Depth : 0.0

Activity at Report Time: FLOW TEST.

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 450 PSIG, CP- 2100 PSIG. 41 BFPH. RECOVERED 998 BBLS, 10180 BLWTR. 0 MCF.

TURNED TO GAS SALES. SITP 450 & SICP 1600 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 4/07/08. FLOWING 121 MCFD RATE ON 24/64" POS CK. STATIC 395.

04-09-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$11,315	Daily Total	\$11,315						
Cum Costs: Drilling	\$772,895	Completion	\$823,420	Well Total	\$1,596,316						
MD	10,075	TVD	10,075	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MEASVERDE /		PBTD : 9864.0		Perf : 5791' - 9807'				PKR Depth : 0.0			
WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 750 PSIG, CP- 2050 PSIG. 46 BFPH. RECOVERED 1116 BBLS, 9064 BLWTR. 114 MCF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU76042

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
HOSS 50-29

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202

3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-38898

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNW 1830FNL 370FWL 40.09593 N Lat, 109.35907 W Lon

At top prod interval reported below SWNW 1830FNL 370FWL 40.09593 N Lat, 109.35907 W Lon

At total depth SWNW 1830FNL 370FWL 40.09593 N Lat, 109.35907 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T8S R23E Mer SLB12. County or Parish
UINTAH 13. State
UT14. Date Spudded
01/09/200815. Date T.D. Reached
02/20/200816. Date Completed
☐ D & A ☒ Ready to Prod.
04/07/200817. Elevations (DF, KB, RT, GL)*
4901 GL18. Total Depth: MD
TVD 1007519. Plug Back T.D.: MD
TVD 986420. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2474		645			
8.750	4.500 P-110	11.6	0	2582					
7.875	4.500 P-110	11.6	0	10053		2240			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8485							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5791	9807	9460 TO 9807		3	
B)			9183 TO 9383		3	
C)			8921 TO 9101		3	
D)			8697 TO 8875		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9460 TO 9807	35,756 GALS GELLED WATER & 92,000# 20/40 SAND
9183 TO 9383	54,038 GALS GELLED WATER & 159,200# 20/40 SAND
8921 TO 9101	60,548 GALS GELLED WATER & 181,200# 20/40 SAND
8697 TO 8875	41,871 GALS GELLED WATER & 114,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/07/2008	04/26/2008	24	→	70.0	712.0	40.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1500	1800.0	→	70	712	40		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60181 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DIV. OF OIL, GAS & MINING

RECEIVED

MAY 09 2008

DIV. OF OIL, GAS & MINING

RECEIVED

MAY 09 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCHMESAVERDE	5791	9807		GREEN RIVER	2271
				MAHOGANY	2920
				UTELAND BUTTE	5074
				WASATCH	5245
				CHAPITA WELLS	5849
				BUCK CANYON	6518
				PRICE RIVER	7701
				MIDDLE PRICE RIVER	8509

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

The volume of cement shown on the third line of item #40 is for the casing in both the 8-3/4" and 7-7/8" holes.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

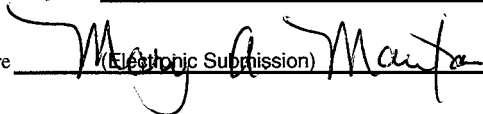
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60181 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission) 

Date 05/07/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 50-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8466-8654	3/spf
8170-8354	3/spf
7845-8111	3/spf
7491-7753	3/spf
6703-7201	3/spf
6441-6635	3/spf
6185-6304	3/spf
6104-6116	3/spf
5876-5978	3/spf
5791-5803	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8466-8654	60,477 GALS GELLED WATER & 181,500# 20/40 SAND
8170-8354	41,594 GALS GELLED WATER & 114,300# 20/40 SAND
7845-8111	46,806 GALS GELLED WATER & 135,100# 20/40 SAND
7491-7753	46,575 GALS GELLED WATER & 128,000# 20/40 SAND
6703-7201	40,635 GALS GELLED WATER & 91,300# 20/40 SAND
6441-6635	39,564 GALS GELLED WATER & 108,300# 20/40 SAND
6185-6304	39,627 GALS GELLED WATER & 108,900# 20/40 SAND
6104-6116	26,961 GALS GELLED WATER & 75,000# 20/40 SAND
5876-5978	39,648 GALS GELLED WATER & 109,100# 20/40 SAND
5791-5803	27,006 GALS GELLED WATER & 74,800# 20/40 SAND

Perforated the Lower Price River from 9460-61', 9484-85', 9519-20', 9547-48', 9567-68', 9593-94', 9622-23', 9629-30', 9758-59', 9785-86', 9794-95' & 9806-07' w/ 3 spf.

Perforated the Middle/Lower Price River from 9183-84', 9212-14', 9233-34', 9248-49', 9282-83', 9303-04', 9330-31', 9342-43', 9363-64', 9373-74' & 9382-83' w/ 3 spf.

Perforated the Middle Price River from 8921-22', 8928-29', 8937-38', 8955-56', 8972-73', 9001-02', 9018-19', 9031-32', 9039-40', 9048-49' & 9099-9101' w/ 3 spf.

Perforated the Middle Price River from 8697-98', 8713-14', 8718-19', 8760-61', 8805-06', 8819-20', 8826-27', 8851-52', 8856-57', 8861-62', 8868-69' & 8874-75' w/ 3 spf.

Perforated the Upper/Middle Price River from 8466-67', 8472-73', 8502-03', 8511-12', 8519-20', 8573-74', 8583-84', 8589-90', 8629-30', 8640-41', 8647-48' & 8653-54' w/ 3 spf.

Perforated the Upper Price River from 8170-71', 8175-76', 8200-01', 8205-06', 8213-14', 8222-23', 8261-62', 8300-01', 8312-13', 8337-38', 8345-46' & 8653-54' w/ 3 spf.

Perforated the Upper Price River from 7845-46', 7854-55', 7919-20', 7956-57', 7980-81', 7986-87', 7995-96', 8039-40', 8070-71', 8079-80', 8099-8100' & 8110-11' w/ 3 spf.

Perforated the North Horn/Upper Price River from 7491-92', 7497-98', 7507-08', 7562-63', 7583-84', 7589-90', 7633-34', 7695-96', 7719-20', 7735-36', 7746-47' & 7752-53' w/ 3 spf.

Perforated the Ba from 6703-04', 6729-30', 6763-64', 6801-02', 6848-49', 6879-80', 6906-07', 6984-85', 7011-12', 7074-75', 7117-18' & 7200-01' w/ 3 spf.

Perforated the Ca/Ba from 6441-47', 6482-83', 6533-34', 6592-93', 6604-05', 6624-25' & 6634-35' w/ 3 spf.

Perforated the Ca from 6185-93' & 6300-04' w/ 3 spf.

Perforated the Ca from 6104-16' w/ 3 spf.

Perforated the Ca from 5876-81', 5900-03', 5970-72' & 5976-78' w/ 3 spf.

Perforated the Pp from 5791-5803' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9336
Sego	9889

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 50-29

API number: 4304738898

Well Location: QQ SWNW Section 29 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

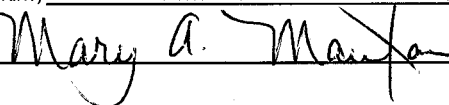
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE



DATE

5/7/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU76042
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. HOSS 50-29
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T8S R23E SWNW 1830FNL 370FWL 40.09593 N Lat, 109.35907 W Lon		9. API Well No. 43-047-38898
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/10/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66016 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED**
JAN 06 2009

DIV. OF OIL, GAS & MINING